

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/15/13

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067

Name: DaMar Resources, Inc.

Address 1: P. O. Box 70

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Curtis R. Longpine

Phone: (785) 625.0020

CONTRACTOR: License # _____

Name: Southwind Drilling, Inc.

Wellsite Geologist: Jim Musgrove

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>12/05/11</u>	<u>12/13/11</u>	<u>01/26/12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25328-00-00

Spot Description: _____

N2 NE SE NW Sec. 12 Twp. 20 S. R. 24 East West

1,490 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Harriet Well #: 1

Field Name: Petersilie Northeast

Producing Formation: Mississippian

Elevation: Ground: 2326' Kelly Bushing: 2335'

Total Depth: 4500' Plug Back Total Depth: 4477'

Amount of Surface Pipe Set and Cemented at: 776 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1598 Feet

If Alternate II completion, cement circulated from: 1598

feet depth to: Surface w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3800 ppm Fluid volume: 3000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. CONFIDENTIAL East West

County: _____ Permit #: _____

JAN 15 2013

RECEIVED

FEB 16 2012

KCC

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Curtis R. Longpine, V.E./Geologist Date: 2/15/12

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 1/15/12 - 1/15/13
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 2-24-12