

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1074222

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 344	ļ 61		API No. 15 - 15-035-24445-00-00
Name: CRECO Operation			Spot Description:
Address 1: 210 PARK AVE,	STE 1140		SE_NE_NE_Sec. 35_Twp. 33_S. R. 3_ F East West
Address 2:			990 Feet from V North / South Line of Section
City: OKLAHOMA CITY	State: OK Zip:	73102 +	
Contact Person: Jay Jimme	rson		Footages Calculated from Nearest Outside Section Corner:
Phone: (405) _606-748	1		☑ne □nw □se □sw
CONTRACTOR: License #_3			County: Cowley
Name: Horizon Energy Se			Lease Name: Holy Cow Well #: 1
Wellsite Geologist: Dave Can			Field Name:
Purchaser:			Producing Formation: Upper Mississippi Chat
Designate Type of Completion			Elevation: Ground: 1170 Kelly Bushing: 1178
	_	Workover	Total Depth: 3915 Plug Back Total Depth:
✓ oii	∏ swp	□ siow	Amount of Surface Pipe Set and Cemented at: 337 Feet
☐ Gas ☐ D&A	☐ SWD	☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ o G	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	_	,	If Alternate II completion, cement circulated from:
Cathodic Other	Core, Expl., etc.):		feet depth to:sx cmt
If Workover/Re-entry: Old Wel	l Info as follows:		W SA CITIES
Operator:		_	
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Tota	al Depth:	Oblasida asabata
Deepening Re-	perf. Conv. to E	NHR Conv. to SWD	Chloride content:ppm Fluid volume:bbls
	Conv. to C	3SW	Dewatering method used: Hauled to Disposal
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:
☐ Commingled	Permit #:		Operator Name:Soil farmed in Kay Co. OK
Dual Completion	Permit #:		Lease Name: 0 License #: 0
SWD	Permit #:		
☐ ENHR	Permit #:		Quarter SE Sec. 15 Twp 29 S. R. 1 Fast Wes
☐ GSW	Permit #:		County: Kay Permit #: 0
09/06/2011 09/	6/2011	10/25/2011	
Spud Date or Date Recompletion Date	Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Doesn's Guerton Date: 02/24/2012

Side Two

1074222

Operator Name: CRECO Operating, LLC				Name: _	Holy Cow		Well #:1_		
Sec. 35 Twp.33	s. R. <u>3</u>	✓ East ☐ West	County	Cowl	ey				
time tool open and clos	ed, flowing and shu s if gas to surface te	nd base of formations pen at-in pressures, whether s est, along with final chart(well site report.	hut-in pres	sure read	ched static level,	hydrostatic press	ures, bottom l	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional SI		□L(Log Formation (Top), Depth and Datum Sample			Sample			
,	•	✓ Yes No			Name Top				Datum 178
Cores Taken		Yes No Yes No Yes No		Lithod			≺B ≺B		178
List All E. Logs Run:									
Induction Lithodensity Compensated I	Neutron Microlog								
	·	CASING Report all strings set-	RECORD	✓ Ne	_	on etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	13.5	10.75	41		337	Class A	240	3%Ca	Cl 2%gel
Production	9.5	7	23		3912	60-40 poz mix	205	8% gel	
Production	9.5	7	23		3912	thick set cemen!	150	5# Kol-seal	
		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			<u></u>	
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks	cks Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	Perforate Protect Casing Plug Back TD								
Ping Oil Zoile	-						. .		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							Depth	
4	4 3814-3825				Acid-15% HCl w/ 23 bbls 3% KCl 3808 ceme				3808 cement plu
4					Pump 50 bbl pad;150 bbl fluid				
4	3355-3365 & 3342-3346				1500 gal 15%	6 HCIFe			
TUBING RECORD: Size: Set At: Packer At: Liner Run: 2.875 3300 ☐ Yes ✓ No									
Date of First, Resumed F	Production, SWD or EN	IHR. Producing Met	hod: Pumpin	ıg 🗌	Gas Lift 0	ther (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er Bt	ols. G	as-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTI	ON INTER	
☐ Vented ☐ Sold	Used on Lease		Perf.	Dually	Comp. Com		55-3346		
(Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)									





LOCATION STUR AND

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT .

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-11	2144	Holler Cow #1	35	335	3€	Cowlex
CUSTOMER						斯斯斯斯特
Cree	CO RESS		TRUCK#	DRIVER	TRUCK#	DRIVER
			485	Alan m		
	ark Ave 1	TATE ZIP CODE	515	STim_	+	<u> </u>
				<u></u>	-	
OKLUPO	ma City	OKla, 73/02	<u></u>	<u> </u>	<u> </u>	<u></u>
			DEPTH 347'	CASING SIZE &		
CASING DEPTI		PRILL PIPETUBI			OTHER	
SLURRY WEIG		LURRY VOL WAT			CASING	
		ISPLACEMENT PSI MIX F				
REMARKS: 5	AFTY MALLET	ng: Rig up To Lots	"Caring. Brea	Kcircula	tion with	2023/1
Tous was	RE. Nin 24	Osks Class Acement w/	3% (aclr. 2% 6	11 x 4 2 F/0.	Cale per/sk	AT 141.50
Displace	40th 314 d	bble Ecosh water 53	ut wellin . To	ead Cement	ReTutos	To Surface
20 66/ 5/11	CC 70 837	Job Complete Rigdo	ul X			
4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	7710 777.	The state of the s	×9.6.:		 -	
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						· · · · · · · · · · · · · · · · · · ·
		Jhan Kyu				
						
ACCOUNT					Т	<u> </u>
CODE	QUANITY or	UNITS DESCRIP	TION of SERVICES of PR	ODUCT	UNIT PRICE	TOTAL
54015	-1	PUMP CHARGE			775.60	775.00
5406	70	MILEAGE			4.00	280.00
11045	240545	ClassACene			14.25	3420.00
//02	675*	Ca42 3%			.70	4/72.50
11180	450	Gel 12		·	.70	90.00
1107	403	flo Cale &	Pacick	·	2.22	/3326
,, -,	69-	CIO VIII 4	F-51 (1.17)		1005	
1112.2	 	 	2.12-		1,21	604:00
5407A	11.287000	Ton mileur	e Bulk Truc	<u> </u>	1.26	994.90
	1			***	 	ļ <u>.</u>
	<u> </u>			.,		
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		7				
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	1 ^	, /- 				
	 	/ 			Subtatal	614520
	 /			6.8%	SALES TAX	279-87
avin 9797	' /	/ 	JUIOR		ESTIMATED	
	$\sim 10/1$	/ 0	44080		TOTAL	18442.41
	(M) / N/	/	•		DATE	

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

CONSOLIDATED ON WOR Services, LLC



TICKET NUMBER 31574

LOCATION EUREKA

FOREMAN Kevin M° Goy

20x 884. Ch	anute, KS 6872	20	ELD TICKET	& TREAT	MENT REP	ORT	·	Ks.
620-431-9210 o	r 800-467-8676				SECTION	35 - 24445 TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER#	WE	LL NAME & NUM	BEK				6 /
9-16-11	2144	Holy (Cow # 1		35] <i>335</i>	3 <i>E</i>	Cowky
CUSTOMER		•		//UX/28/V	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				EMERGY Serwces	445	DAVE G.		
		1861		Rig 4	5/5	Chais M.		
CITY	K Ave STE	STATE	ZIP CODE	1''	611	Chau B.		
OKlahon	a City	OK	73102			<u> </u>		
JOB TYPE LOW	gstking 0	HOLE SIZE_	912"		3915	CASING SIZE &	WEIGHT_7 OTHER	3 NEW
CASING DEPTH	3912'	DRILL PIPE_		_TUBING		COMENT I SET I		
ALLINDY MEICH	1T/2 5 - /3.º	SLURRY VO	113 BJC	WATER gal/s	Rome Place	CEMENT LEFT In	1 0 NO 11 V_M	
DISPLACEMEN'	154.6 BK	DISPLACEM	ENT PSI // 0 0	_ MARK PSI <u>70%</u>	Com late	-1 m/ 860	FResh wat	BR. MARE
REMARKS: SA	rety Meeting	e: Kig up	10 7 LAS	ING. DICAK	LIKEUMING	N W/ BOL 6 9/9AL YIGH	1.80 . TAIL	m w/ 150 sk
205 sks 6	60/40 PSZMIX	Cement	w/ 0 % bec	1 PHENOSYA	141 051-	115 @ 13.5°	YORL YICLE	1.75. Shut
THICK SOT	Cement w/ S	Kol-Seal	C 152 1/2 PI	Distant	Olive to Gen	T W/ 154 686	4 4% KEC	water.
down. WA.	sh out fump	& Lines. A	elease Plug.	THE ILL	DSI WART	T w/ 154.680 2 mwates. A	ekare PRes	sum. FIORT
FINAL PUR	ping PRessu	M //00 A	51. Bump Mu	/ (du lak	Complete Lu	down.	
Held. Gos	& CIRCULAT	E AL	E times wh	ie cemen	V-17. VED	Complete Rig	-	

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE		THE CHARGE	975.00	975.00
5401	<u>/</u>	PUMP CHARGE	4.00	280.00
5406		MILEAGE	.21	821,52
5402		Footage Charge		2449.75
1131	205 sks	60/40 POEMIX CEMENT	11.95	282.00
1118 B	1410 *	Gel 8% Lead Coment	.70	
1107 A	205 *	Pheno Seal 1 "/sk	1.22	250./0
1126 A	150 SKS	THICK SET CEMENT	18.30	2745.00
	750 **	KOL-SEAL 5"/SK	.44	330.00
1110 A	35 *	CFL-115 44% TAIL COMENT	9.95	348.25
1135 R	<u> </u>	Pheno Seal 1/2 " Isk	1.22	91.50
1107 A	75 *	PARAGORAL 12 100	1.26	1504.10
5407 A	17.06 Tows	70 miles Buck Delv.	82.00	82.00
4409		1º Top Rubber Plug	253.00	253.00
4206	<u></u>	7" Guide Shoe	525.00	525.00
4/87		1" AFU FIGAT COLLAR	33.50	1072.00
3172	32 gals	KCL (MIXED W/ DISPLACEMENT WATER.		
			+	
			Sub TotAL	12 009.82
		THANK VOL 6.8 %	SALES TAX	500.25
Ravin 3737	1 10 1	-M-04K1383	ESTIMATED TOTAL	12.510.0V
	Bukh. Mud	MITLE 04400	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form