To:		API NUMBER	<u> 15-001-</u>	21/03	3 <u>-00</u> -01
STATE CORPORATION COMMISSION		SENENE	ENENE Sec/Twp/Rge 16 - 26S - 21E		
Wichita State Office Bldg PLUGGING SECTION		4303 feet from south section line			
130 S. Market, Room 2078 Wichita, Kansas 67202	-	59	feet from east	t section line	,
TECHNICIAN'S PLUGGING REPORT		Lease/Well#	Daniels MUR	R06-I (W-38)	
Operator License # 101		County	Allen		
Operator: State of Kansas		Well Total Depth		740 fee	et
Name &		Production Pipe:	2.375	Size Feet	740
Address		Surface Casing:	6.25	Size Feet	
AB oil well Gas Well	SWD Well/	Input Well 602	XXXX	D&A	
Other well as hereinafter indicated:	<u> </u>				
Plugging Contractor: Kepley Well Service, LL	LC		!	Lic. #	33749
Address: 19245 Ford Road Chanute, KS 66	6720			·	
Company to plug at: Hour:	Day:	19	Month:	3	2010
Plugging proposal received from: Mike Kepley	у				<u> </u>
Company Name: Kepley Well Service, LL	LC		Phone:	620-431-9212	
Were: Clean out and prepare well for plug	gging and ci	irculate cement to	surface.		
•					
Plugging Pr	oposal Rec	ceived by:		n M. Duling	
Plugging Pr	•	ceived by:		n M. Duling TECHNICIAN None	
Plugging attended by Agent: All	•	Part		TECHNICIAN	2010
Plugging attended by Agent: All Operations Completed: Hour:	XXXX Day:	Part	Month:	TECHNICIAN None 3	
Plugging attended by Agent: All Operations Completed: Hour:	XXXX Day: peside the 6	Part 19 3.25" surface casir	Month:	TECHNICIAN None 3 ole in 6.25" ca	sing
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Dug down by	XXXX Day: Deside the 6 ne 6.25" cas	Part 19 5.25" surface casir sing. Ran 1" pipe	Month: ng. Torched h down the insid	TECHNICIAN None 3 ole in 6.25" ca	sing
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Dug down but to verify 2.375" casing was cemented inside the	XXXX Day: Deside the 6 Deside the 6 Deside the 6 Deside the 6	Part 19 5.25" surface casir sing. Ran 1" pipe ide the 2.375" cas	Month: ng. Torched h down the inside in th	TECHNICIAN None 3 ole in 6.25" ca de of the 2.375 to surface. Pu	sing " ulled
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Dug down by to verify 2.375" casing was cemented inside the casing to 740'. Circulated cement through the	XXXX Day: Deside the 6 De 6.25" cas Deside inside 1" pipe 1"	Part 19 5.25" surface casir sing. Ran 1" pipe ide the 2.375" cas	Month: ng. Torched h down the inside ing from 740' sing from 350'	TECHNICIAN None 3 ole in 6.25" cade of the 2.375 to surface. Puto surface. Puto surface.	sing " ulled ulled
Plugging attended by Agent: All Operations Completed: Hour: Actual Plugging Report: Dug down by to verify 2.375" casing was cemented inside the casing to 740'. Circulated cement through the 375' of 1" pipe. Circulated cement through the	XXXX Day: Deside the 6 De 6.25" cas Deside inside 1" pipe 1"	Part 19 5.25" surface casir sing. Ran 1" pipe ide the 2.375" cas side the 2.375" cas cement. Squeeze	Month: ng. Torched h down the inside sing from 740' sing from 350' and well to 500	TECHNICIAN None 3 ole in 6.25" ca de of the 2.375 to surface. Puto surface. Puto surface.	ulled 30
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