* Corrected* *CORRECTED

		DRATION COMMISSION NSERVATION DIVISION	Form C-1 March 2010
District #			Form must be Typed
SGA? Yes No	NOTICE OF I	NTENT TO DRILL	Form must be Signed All blanks must be Filled
		e (5) days prior to commencing well	
Form KSUNA-1, Certification	or Compliance with the Kansas	Surface Owner Notification Act, MUST be submitted wit	th this form.
Expected Spud Date: December 21,	2011	Spot Description:	
month	day year	NE SE SE SE Sec 10 Two 14	_\$. R. <u>22</u> X E W
34592			N / X S Line of Section
OPERATOR: License#	pent II C		E / W Line of Section
Address 1: 9393 W. 110th St., Suite 500	TRIN, LEO	Is SECTION: Regular Irregular?	E / Line of Section
Address 2:		– – –	
City: Overland Park State: KS	Zip: 66210 +	(Note: Locate well on the Section Plat of	n reverse side)
Contact Person: Bradley Kramer		County: Johnson	
Phone: (913) 669-2253		Lease Name: Knabe A	Well #: KR-1
CONTRACTOR: License# 8509		Field Name: Gardner	
Name: Evans Energy Development, Inc.	F 10 7-44	Is this a Prorated / Spaced Field?	Yes No
Name. Evans Energy borroupment, ma.		Target Formation(s): Bartlesville	7101
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 16	
XOil Enh Rec XInfield	Mud Rotary	Ground Surface Elevation: 1870	
Gas Storage Pool Ext.	·	Water well within one-quarter mile:	Yes ⊠No
Disposal Wildcat	Cable	Public water supply well within one mile:	☐Yes ⊠No
Seismic ; # of Holes Other	•	Depth to bottom of fresh water: 200	•
Other:		Depth to bottom of usable water: 300	
old well information as follows	2.	Surface Pipe by Alternate:	
II CVVVC. Old West fill a fill as follows	> .	Length of Surface Pipe Planned to be set: 20'	DEAD
Operator:	ليستنا بتعيين ووواي المراهوا العاموان المعاورة		RECEIVED
Well Name:		Projected Total Depth: 900'	
Original Completion Date: Ori	iginal Total Depth:	Formation at Total Depth: Bartlesville	APR 0 2 2012
Directional, Deviated or Horizontal wellbore?	Yes ∑ No	Water Source for Drilling Operations:	ŧ
	1 ITESLATING		
		Well X Farm PondOther:	VOC WICH UT
If Yes, true vertical depth:		DWR Permit #:	
If Yes, true vertical depth: Bottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWI	₹[]
If Yes, true vertical depth: Bottom Hole Location: KCC DKT # G40°F5C; 145 FEL; NLUB /	65; Elev. 100	DWR Permit #:(Note: Apply for Permit with DWF Will Cores be taken?	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT # G40°F5C; 145 FEL; NLUB /	65; Elev. 100	DWR Permit #:(Note: Apply for Permit with DWI	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT # G40'F5C; 145 FEL; NLUB 1 637 FSL', 191 FEL; NLUB 1	65; Elev. 1010 191; Elev. 1020 AFI	DWR Permit #: (Note: Apply for Permit with DWI Will Cores be taken? If Yes, proposed zone: FIDAVIT	₹[]
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If Yes, true vertical depth: Bottom Hole Location: KCC DKT # GYO'FSL', I & SFEL ; NLUB 637 FSL', I 91 FEL; NLUB The undersigned hereby affirms that the drillin It is agreed that the following minimum require 1. Notify the appropriate district office price 2. A copy of the approved notice of intent 3. The minimum amount of surface pipe athrough all unconsolidated materials plue 4. If the well is dry hole, an agreement bet 5. The appropriate district office will be not 6. If an ALTERNATE COMPLETION, pro Or pursuant to Appendix "B" - Eastern k must be completed within 30 days of the I hereby certify that the statements made here Date: 12-1-11 Signature of O For KCC Use ONLY API # 15 - O9/- 23 7 33 Conductor pipe required Minimum surface pipe required Approved by: Rull 2 - (2 - 2011) This authorization expires: (2 - (2 - 2012) (This authorization void if drilling not started within	AFI Ing. completion and eventual plus aments will be met: In to spudding of well; to drill shall be posted on each as a minimum of 20 feet into the tween the operator and the dist diffied before well is either pluggoduction pipe shall be cemented (ansas surface casing order #1 e spud date or the well shall be sin are true and to the best of materials and the spudding of the spu	DWR Permit #: (Note: Apply for Permit with DWf Will Cores be taken? If Yes, proposed zone: FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe e underlying formation. trict office on plug length and placement is necessary plug or production casing is cemented in; and from below any usable water to surface within 120 DA 133,891-C, which applies to the KCC District 3 area, altered in plug length and placement is necessary plug or production casing is cemented in; and from below any usable water to surface within 120 DA 133,891-C, which applies to the KCC District 3 area, altered in plugged. In all cases, NOTIFY district office prior to may knowledge and belief. File Certification of Compliance with the Kansas Surface Act (KSONA-1) with Intent to Dnil; File Drill Pit Application (form CDP-1) with Intent to Dnil; File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to worked. Submit plugging report (CP-4) after plugging is completed. Obtain written approval before disposing or injecting seal of well will not be drilled or permit has expired (See: auth).	RECEIVED DEC 0 9 2011 KCC WICHITA The shall be set Third to plugging; Third to pl

* Corrected*

CORRECTED

For KCC Use ONLY API#15. 091-23733-0000

Lease: Knabe A

Operator: Kansas Resource Exploration & Development, LLC

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Johnson

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15091-23733-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34592	Well Location:	
Name. Kansas Resource Exploration & Development, LLC	NE SE SE SE ST. 10 T. 14	s n 22 🔽
Address 1: 9393 W. 110th St., Suite 500	County: Johnson	_o. K Mest
Address 2:	Lease Name: Knabe A	Wall #. KR-1
City: Overland Park State: KS Zip: 66210	If filing a Form T-1 for multiple wells on a le	
Contact Person: Bradley Kramer State: KS Zip: 66210 +	the lease below:	rase, enter the legal description of REC
Phone: (913) 669-2253 Fax: ()		17EO
Phone: (913) 669-2253 Fax: ()		APR (
Surface Owner Information:		KCCW
lame: Doris J. Vervynck Trust, Trustee		
oddress 1: 31450 W. 159th St.	When filing a Form T-1 involving multiple su sheet listing all of the information to the left	rface owners, attach an additional for each surface owner. Surface
	owner information can be found in the reco	ds of the register of deads for the
	county and in the real estate property tay re	cords of the county transceres
Address 2:	County, and in the real estate property tax re	upply the surface owners and
Address 2:	County, and in the real estate property tax re	upply the surface owners and
Address 2:	(Cathodic Protection Borehole Intent), you must s ds, tank batteries, pipelines, and electrical lines. The tered on the Form C-1 plat, Form CB-1 plat, or a selection of the located: 1) a copy of the Form C-1, Form C eform being filed is a Form C-1 or Form CB-1, the fax, and email address. (s). I acknowledge that, because I have not provided that acceptions of the property of the second of the country of the second of	upply the surface owners and per locations shown on the plat parate plat may be submitted. Ollowing to the surface B-1, Form T-1, or Form plat(s) required by this
Address 2: City: Gardner State: KS Zip: 66030 + If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to cations of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (s) of the land upon which the subject well is or worker (s) and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must sids, tank batteries, pipelines, and electrical lines. The tered on the Form C-1 plat, Form CB-1 plat, or a selection of the Form C-1 plat, Form CB-1 plat, or a selection of the Form C-1, Form CB-1, Form CB-1, Form CB-1, The form being filed is a Form C-1 or Form CB-1, the form and email address. (s). I acknowledge that, because I have not provided face owner(s). To mitigate the additional cost of the andling fee, payable to the KCC, which is enclosed andling fee with this form. If the fee is not received	cords of the county treasurer. Lapply the surface owners and the locations shown on the plat parate plat may be submitted. Collowing to the surface B-1, Form T-1, or Form plat(s) required by this this information, the e KCC performing this with this form.
Address 2: State: KS Zip: 66030 + Ithis form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entirely that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (CP-1) that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface. I acknowledge that I am being charged a \$30.00 has acknowledge the second option, submit payment of the \$30.00 has acknowledge the second option, submit payment of the \$30.00 has acknowledge the second option, submit payment of the \$30.00 has acknowledge that I am being charged a \$30.00 has acknowledge the second option, submit payment of the \$30.00 has acknowledge the second option.	County, and in the real estate property tax real county, and in the real estate property tax real county. (Cathodic Protection Borehole Intent), you must so ds, tank batteries, pipelines, and electrical lines. The tered on the Form C-1 plat, Form CB-1 plat, or a second of the Form C-1, Form CB-1 and Englished is a Form C-1 or Form CB-1, the form being filed is a Form C-1 or Form CB-1, the fax, and email address. (s). I acknowledge that, because I have not provided the additional cost of the andling fee, payable to the KCC, which is enclosed andling fee with this form. If the fee is not received and in CP-1 will be returned.	cords of the county treasurer. Supply the surface owners and the locations shown on the plat parate plat may be submitted. Solitowing to the surface B-1, Form T-1, or Form plat(s) required by this led this information, the le KCC performing this with this form.





OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PIT

KANSAS CORPORATION COMMISSION

Submit in Duolicate

		Dupirca	1	
Operator Name: Kansas Resource Exp	oloration & Devel	opment, LLC	License Number: 34592	
Operator Address: 9393 W. 110th	St., Suite 500)	Overland Park KS 66210	
Contact Person: Bradley Kramer		Phone Number: (913) 669-2253		
Lease Name & Well No.: Knabe A	KR	Pit Location (QQQQ):		
Type of Pit:	Pit is:	· · · · · · · · · · · · · · · · · · ·	NE SE SE SE	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 10 Twp. 14 R. 22 X East West	
Settling Pit X Drilling Pit	If Existing, date co	nstructed: ¥ 62	Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	4 19	165 Feet from ⊠ East / West Line of Section	
	120	(bbls)	JohnsonCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? X Yes No	Artificial Liner?	10	How is the pit lined if a plastic liner is not used? Native Clay	
Pit dimensions (all but working pits):	5 Length (fee	et) 8	Width (feet) N/A: Steel Pits	ED
Depth fro	m ground level to dee	epest point:	5 (feet) No Pit APR 0 2	2012
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ier	Describe proce	dures for periodic maintenance and determining	
			kCC WICH	ΉΑ
Distance to nearest water well within one-mile o	f pit:	Depth to shallow	west fresh water feet.	
Source of info N/A feet Depth of water well			nation: well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		ver and Haul-Off Pits ONLY:		
Producing Formation:		utilized in drilling/workover: Drilling Mud		
			ring pits to be utilized: 2 RECEIVED 8	
Barrels of fluid produced daily:		Air dry and backtier 0 g 201 8		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu			e closed within 365 days of spud date. KCC WICHITA	
I hereby certify that the above statement	ents are true and corre	ect to the best of r		
10.1.11		-=1	,	
12-1-11 Date		nature of Applicant or Agent		
	KCCC	OFFICE USE ON	IIV	
	1,00	IOE USE ON	Liner Steel Pit V RFAC RFAS	
Date Received: 12-9-// Permit Numb	ər:	Permit	Date: 12-9-11 Lease Inspection: X Yes Land	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 2, 2012

Kansa Resource Exploration & Development, LLC 9393 W. 110th St Ste 500 Overland Park, KS 66210

RE: Drilling Pit Application

Knabe A Lease Well No. KR-1 SE/4 Sec. 10-14S-22E Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kathan

Environmental Protection and Remediation Department

cc: File