Corrected

For KCC Use: /2-17-2011 Effective Date: /2-17-2011
District # 3
SGA? Yes No
Form KSONA-1, Certifica

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed

	Must	be approved by KCC i	five (5) days prior to commencing well	All blanks must be Filled
Form KS0	ONA-1, Certification of C	Compliance with the Kans	sas Surface Owner Notification Act, MUST be submitte	
Expected Spud Date:	December 24, 201		Spot Description: + NW-NE-	SE-SE
	month day	y year	SW Sec. 10 Twp	. 14 S.R. 22   ▼  E   W
OPERATOR: License#	34592		feet from	N / X S Line of Section
	Exploration & Development	HC	foot from	X E / W Line of Section
Address 1: 9393 W. 110th			Is SECTION: Regular Inregular?	ME / W Line of Section
Address 2:				
City: Overland Park	State KS 7	ip: 66210 +	(Note: Locate well on the Section i	Plat on reverse side)
Contact Person: Bradley K			County: Solidasoli	
Phone: (913) 669-2253			Lease Name: Knabe A	
	8509	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Field Name: Gardner	
CONTRACTOR: License#. Name: Evans Energy Develo			Is this a Prorated / Spaced Field?	Yes ∑No
Mame: Crais Chergy Devek	opinent, inc.	1	Target Formation(s): Bartlesville	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage	
⊠oil ☐ Enh R	Rec Infield	Mud Rotary	Ground Surface Elevation: 1967 2 YO 3	feet MSL
Gas Storag		Air Rotary	Water well within one-quarter mile:	Yes XNo
Dispo	·	Cable	Public water supply well within one mile:	☐Yes 区No
Seismic : # o	of Holes Other	_	Depth to bottom of fresh water: 200	
Other:			Depth to bottom of usable water:	
THE CHARACTER STATE OF THE	`afaa		Surface Pipe by Alternate: It XIII	
TIL OVANO: ord well	information as follows:		Length of Surface Pipe Planned to be set: 20'	
Operator:		77.12	Length of Conductor Pipe (if any): N/A	
•			Projected Total Depth: 900'	
Original Completion Da	ite: Origina	al Total Depth:	Formation at Total Depth: Bartlesville	
		<del></del>	Water Source for Drilling @herations:	_
Directional, Deviated or Hor	rizontal wellbore?	Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth:		***************************************	DWR Permit #	
Bottom Hole Location:			(Note: Apply for Permit with	DWR D
KCC DKT #:			Will Cores be taken?	
CHANG SESE 970	ESL. 495FEL.	NI ID USC - Flow	1057 Tim Cores be taken?	Yes  XINO
SWNE-JE-JE; 970	1955EL; 1956EL; 1	NLUB 495; Elev. 1	If Yes, proposed zone:	Yes No
SWNE-SE-SE; 970 IWNE-SE-SE; 107	) FSL; 495 F&L / 14 FSL; 571 F&L	MUB 511 Elev	1020	
SWNE-3E-5E; 970 SWNE-SE-5E; 107	14 FSL; STI FEL;	MUB 511; Elev A	FFIDAVIT	
SWNE-3E-5E; 970   WWE-5E-5E; 107   The undersigned hereby a	offirms that the drilling, o	Completion and eventual	1020	RECEN
SW-NE-SE-SE; 970 W-NE-SE-SE; 107 The undersigned hereby a It is agreed that the follow	PAFSL; SN F6L; affirms that the drilling, o ing minimum requireme	Completion and eventual onts will be met:	FFIDAVIT	RECEN
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\* Corrected\*

CORRECTED

For KCC Use ONLY
API # 15 - 09/-23736-0000

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

ator: Kansas Resource Exploration & Developm	ent, LLC	,Location of Well: Co	ounty: Johnson	
e. Knabe A	<u> </u>	970	feet from N	/ X S Line of Section
Number: KR-4	<del>X</del> `≲⊓	<b>-495</b>	feet from X E	W Line of Section
Gardner	Sec. 10 Twp	. <u>14</u> S. R. <u>22</u>	∑ E □ W	
ber of Acres attributable to well:			. —	
	- \$5 - SE	Is Section: X Re	gular or 🔲 irregular	
hw-v	1E-SE-SE	If Section is Irregul	ar, locate well from nearest	comer boundary
		Section corner used	: NE NW SE	]sw
	PLA	т		
Show location of the well. Sh			e. Show the predicted locatio	ns of
lease roads, tank batteries, pipelines	and electrical lines, as require	ed by the Kansas Surf	ace Owner Notice Act (Hous	e Bill 2032).
	You may attach a sepa	rate plat if desired.		
S	ec 10			
			LECEND	
			LEGEND	
			O Well Location	
			Tank Batter Pipeline Lo	
		:	Electric Line	
			Lease Road	
				RECEIVED
			EVANDE	- WEOGIVEL
: : :	<del></del>	:	EXAMPLE	APR 0 2 20
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		1	<b>0-3</b>	1980' FSL
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				OF OF 11 1111
	107	Willy		RECEIVED
	<u> </u>	910	SEWARD CO. 3390' FEL	DEC 0 9 2011
NOTE: In all cases locate the spot of	f the proposed drilling local	ton.		4 2011
				KCC WICHITA

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

X COVPECTED X
15-091-23736-0000

KANSAS CORPORATION COMMISSION

CORRECTED

July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Oil & GAS CONSERVATION DIVISION

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location A NW-NE-SE-	SE	
PERATOR: License # 34592  Manage: Kansas Resource Exploration & Development, LLC	SW_NE_SE_SE_Sec. 10 Twp. 14 S. R. 22 XEas West		
dress 1: 9393 W. 110th St., Suite 500			
	( Nabe A	Well #: KR-4	
ty: Overland Park State: KS Zip: 66210 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
ontact Person: Bradley Kramer	the lease below:	-	
ione: ( 913 ) 669-2253 Fax: ( )	-		
ontact Person: Bradley Kramer  one: ( 913 ) 669-2253 Fax: ( )  mail Address: brad@kansasresource.com	_		
urface Owner Information:			
ome: Doris J. Vervynck Trust, Trustee		When filing a Form T-1 involving multiple surface owners, attach an additional	
ddress 1: 31450 W. 159th St.	sheet listing all of the information to the left for ea owner information can be found in the records of the	he register of deeds for the	
ddress 2:	county, and in the real estate property tax records of	of the county treasule CU	
ty: Gardner State: KS Zip: 66030 +	APR (		
this form is being submitted with a Form C-1 (Intent) or CB-1 (C e KCC with a plat showing the predicted locations of lease roads e preliminary non-binding estimates. The locations may be enter	s, tank batteries, pipelines, and electrical lines. The loca	ations shown on the plat	
e KCC with a plat showing the predicted locations of lease roads	s, tank batteries, pipelines, and electrical lines. The loca	ations shown on the plat	
e KCC with a plat showing the predicted locations of lease roads te preliminary non-binding estimates. The locations may be enter	s, tank batteries, pipelines, and electrical lines. The local red on the Form C-1 plat, Form CB-1 plat, or a separate tice Act (House Bill 2032), I have provided the following libe located: 1) a copy of the Form C-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(s	ations shown on the plate plat may be submitted.  In the surface form T-1, or Form	
e KCC with a plat showing the predicted locations of lease roads to preliminary non-binding estimates. The locations may be enter elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the f	tice Act (House Bill 2032), I have provided the following led on the Form C-1 plat, Form CB-1 plat, or a separate tice Act (House Bill 2032), I have provided the following libe located: 1) a copy of the Form C-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(sfax, and email address.  5). I acknowledge that, because I have not provided this ce owner(s). To mitigate the additional cost of the KC	ations shown on the plate plat may be submitted.  Ing to the surface form T-1, or Form so required by this information, the C performing this	
e KCC with a plat showing the predicted locations of lease roads to preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface.	tice Act (House Bill 2032), I have provided the following let let let a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form CB-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, the plat(s fax, and email address.  S). I acknowledge that, because I have not provided this ce owner(s). To mitigate the additional cost of the KC adding fee, payable to the KCC, which is enclosed with adding fee with this form. If the fee is not received with	ations shown on the plate plat may be submitted.  Ing to the surface form T-1, or Form so required by this information, the C performing this this form.	
e KCC with a plat showing the predicted locations of lease roads to preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand choosing the second option, submit payment of the \$30.00 hand choosing the second option, submit payment of the \$30.00 hand.	tice Act (House Bill 2032), I have provided the following let be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form CB-1, the plat(s fax, and email address.  3). I acknowledge that, because I have not provided this ce owner(s). To mitigate the additional cost of the KC adding fee, payable to the KCC, which is enclosed with a conding fee with this form. If the fee is not received with a CP-1 will be returned.	ations shown on the plate plat may be submitted.  Ing to the surface form T-1, or Form is required by this information, the C performing this this form.  This form, the KSONA-1	



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Kansas Resource Exploration & Development, LLC			License Number: 34592		
Operator Address: 9393 W. 110th		Overland Park KS 6621			
Contact Person: Bradley Kramer	ou, ouite ood	Phone Number: (913) 669-2253			
			` '		
Lease Name & Well No.: Knabe A	KR-4		Pit Location (QQQQ): X NW - W-SE-SE		
Type of Pit:	Pit is:		<u>*5W</u> . <u>NE</u> . <u>SE</u> . <u>-SE</u>		
Emergency Pit Burn Pit	X Proposed Existing		Sec. 10 Twp. 14 R. 22 🔀 East West		
Settling Pit X Drilling Pit	If Existing, date constructed 10		Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit			Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled) Pit capacity: 120		(bbis)	Johnson County		
Is the pit located in a Sensitive Ground Water A	Area? Yes X	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  X Yes No	Artificial Liner?	40	How is the pit lined if a plastic liner is not used? Native Clay		
Pit dimensions (all but working pits):	5 Length (fee	et)8	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to dea	epest point:	5 (feet) No Pit		
	- <u>-</u>		KCC WICHI		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	ver and Haul-Off Pits ONLY:		
Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No		Type of material utilized in drilling/workover:Drilling Mud			
		Number of wor	ring pits to be utilized: 2		
		Abandonment procedure: Air dry and backfill RECEIVED			
		Drill pits must b			
I hereby certify that the above staten	pents are true and con		DEC 09 2		
Thereby certify that the above states	ients are true and con	rect to the best of	KCC WICH		
12-1-11		BK			
Date					
		Sig	nature of Applicant or Agent		
	KCC	OFFICE USE O			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 2, 2012

Kansa Resource Exploration & Development, LLC 9393 W. 110<sup>th</sup> St Ste 500 Overland Park, KS 66210

RE:

**Drilling Pit Application** 

Knabe A Lease Well No. KR-4

SE/4 Sec. 10-14S-22E Johnson County, Kansas

### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

KathyHames

**Environmental Protection and Remediation Department** 

cc: File