& corrected &

For KCC Use:	12-17-2011
Effective Date: _	127 12011
District #	<u>3</u>
SGA? Tyes	s (No

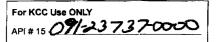
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

	December 26, 20		sas Surface Owner Notification Act, MUST be submit	SC OT
Expected Spud Date:		By year		シに 3に
	34592	•	SE SE SE SE TW	p. 14 S. R. 22 XE W
OPERATOR: License# _			# 1076 feet fro	m N / S Line of Section
	Exploration & Developmen	it, LLC		m 🔀 E / 🔲 W Line of Section
Address 1: 9393 W. 1100	ii St., Suite 500		Is SECTION: Regular Imegular?	
Address 2:	State: KS	Zip: _66210 +	(Note: Locate well on the Section	Plet on reverse side)
Contact Person: Bradley		Zip	County: Johnson	
Phone: (913) 669-2253			Lease Name: Knabe A	Well #: KR-5
CONTRACTOR: License	8509		Field Name: Gardner	
Name: Evans Energy Deve		1	— Is this a Prorated / Spaced Field?	☐Yes XN o
1401116.			Target Formation(s): Bartlesville	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage	X 186
⊠ Oil	Rec XInfield	Mud Rotary	Ground Surface Elevation: 1009'	feet MSL
Gas Stor	age Pool Ext.	X Air Rotary	Water well within one-quarter mile:	☐Yes ☒No —
Disp		Cable	Public water supply well within one mile:	☐Yes ⊠No
Seismic ; # Other:	of HolesOther		Depth to bottom of fresh water: 200	
			Depth to bottom of usable water: 300	
If OWWO: old well	I information as follows:		Surface Pipe by Alternate: XIII XIII Length of Surface Pipe Planned to be set: 20	
Operator:			Length of Conductor Pipe (if any): N/A	
Well Name:			Projected Total Depth: 900'	
	ate: Origina	al Total Deoth:	Formation at Total Depth: Bartlesville	
		· ••	Water Source for Drilling Orderations	
Directional, Deviated or Ho	prizontal wellbore?	Yes ∑ No	Well Farm Pond Other:	
If Yes, true vertical depth:				
Dottom Links I acction.			DWR Permit #:	
Bottom Hole Location: KCC DKT #:			(Note: Apply for Permit wit	n OWR
KCC DKT #			(Note: Apply for Permit wit	Th DWR Yes No
KCC DKT #	o'FSL; INSFEL	: ALUB IUS: Elen	(Note: Apply for Permit will Will Cores be taken?	
E-NE-SE-SE; 1075	o'FSL; INSFEL S'FSL; 186'FEL	; ALUB 165; Elen ; ALUB 186; Elen A	(Note: Apply for Permit will Note: Apply for Permit will Note	☐Yes ☒No
KCC DKT #: E-NE-SE-SE; 97 E-NE-SF-SE; 1073 The undersigned hereby	O'FSC; INS FEL 5'FSC; ISV'FEL affirms that the drilling,	; ALUB ILS; Elen ; ALUB IRL; Elen completion and eventual	(Note: Apply for Permit will 1009 Will Cores be taken? 1009 If Yes, proposed zone:	☐Yes ⊠No
KCC DKT# 5-NE-SE-SE; 97 E-NE-SF-SE; 1075	O'FSC; INS FEL 5'FSC; ISV'FEL affirms that the drilling,	; ALUB ILS; Elen ; ALUB IRL; Elen completion and eventual	(Note: Apply for Permit will Note: Apply for Permit will Note	☐ Yes ☑No
E-NE-SE-SE; 97 E-NE-SF-SE; 1073 The undersigned hereby It is agreed that the follow 1. Notify the appropri	o'FSL; INSTEL o'FSL; INSTEL affirms that the drilling, wing minimum requirementate district office prior to	; ALUB ILUT; Election A completion and eventual ents will be met:	(Note: Apply for Permit will 1007	□Yes ⊠No RECEIVED
E-NE-SE-SE; 97 E-NE-SF-SF; 1073 The undersigned hereby it is agreed that the follow 1. Notify the appropriate Accepted the appropriate ap	o'FSC; INFEL FSC; INFEL affirms that the drilling, or ving minimum requirement ate district office prior to	; ALUB INT; EMA ; ALUB INT; EMA completion and eventual ents will be met:	(Note: Apply for Permit will 1007 Will Cores be taken? 1015	q. RECEIVED APR 0 2 2012
F-NE-SE-SE; 97 F-NE-SF-SF; 1073 The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the appri 3. The minimum amo	o'FSC; IVS FEL affirms that the drilling, or ving minimum requirement attended to the district office prior to over a notice of intent to do unt of surface pipe as spipe as	JALUB ILT: Electric ALUB ILT: Electric ALUB ILT: Electric ALUB ILT: Electric ALUB ILT:	(Note: Apply for Permit will 1009 Will Cores be taken? 1009 Fyes, proposed zone: 1002 FIDAVIT plugging of this well will comply with K.S.A. 55 et. se ach drilling rig;	q. RECEIVED APR 0 2 2012
FOR DET #:	o'FSC; INFEL o'FSC; INFEL affirms that the drilling, or the district office prior to over notice of intent to sunt of surface pipe as spolidated materials plus a le, an agreement between	Completion and eventual ents will be met: It is spudding of well; It is shall be posted on each ents will below shall be so a minimum of 20 feet into en the operator and the delay in the shall be sha	(Note: Apply for Permit will IDD	q. RECEIVED APR 0 2 2012
FOR DET #:	o'FSC; INFEL o'FSC; INFEL affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to do oved notice pipe as specified materials plus a lie, an agreement between strict office will be notifie	Completion and eventual ents will be met: spudding of well; firll shall be posted on each posted below shall be so entired below shall be so en the operator and the did before well is either old	(Note: Apply for Permit will Will Cores be taken? If Yes, proposed zone: IFIDAVIT plugging of this well will comply with K.S.A. 55 et. se ach drilling rig; et by circulating cement to the top; in all cases surfathe underlying formation, the underlying formation.	q. RECEIVED APR 0 2 2012 ce pipe shall be set WICHIT ary prior to plugging;
E-NE-SE-SE; 1073 The undersigned hereby It is agreed that the follow 1. Notify the appropria. A copy of the approach through all uncons. If the well is dry but 5. The appropriate did. If an ALTERNATE.	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to dunt of surface pipe as spolidated materials plus a le, an agreement betwee the COMPLETION, production of the productio	Completion and eventual ents will be met: a spudding of well; firll shall be posted on each decified below shall be so a minimum of 20 feet into en the operator and the do before well is either pluction pipe shall be cemer	(Note: Apply for Permit will Will Cores be taken? If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. se ach drilling rig; et by circulating cement to the top; in all cases surfathe underlying formation. district office on plug length and placement is necessing or production casing is cemented in; attend from below any usable water to surface within 4	RECEIVED APR 0 2 201 ce pipe shall be set WICHIT ary prior to plugging;
FOR DET #: F-NE-SE-SE; 1075 The undersigned hereby It is agreed that the follow 1. Notify the appropria. A copy of the appropriate difference if the appropriate difference if an ALTERNATE Or pursuant to Appropriate to Appropriate to Appropriate to Appropriate of the appropriate of the appropriate of the appropriate difference if an ALTERNATE Or pursuant to Appropriate difference in the appr	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to dunt of surface pipe as spolidated materials plus a lie, an agreement between strict office will be notified II COMPLETION, production and it is a surface of the complete of the	Completion and eventual ents will be met: Dispudding of well; fittil shall be posted on each entire of the posted on each entire of the posted on each entire of the operator and the disputation pipe shall be cement sas surface casing order	(Note: Apply for Permit will 1007 Will Cores be taken? 1007 If Yes, proposed zone:	RECEIVED APR 0 2 201 ce pipe shall be set WICHIT ary prior to plugging;
FOR DET #: E-NE-SE-SE; 97 E-NE-SE-SE; 1073 The undersigned hereby it is agreed that the follow 1. Notify the appropria. A copy of the approach all uncons. The minimum amounthrough all uncons. If the well is dry hos. The appropriate died. If an ALTERNATE Or pursuant to Appropriate description.	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to do unt of surface pipe as spolidated materials plus a le, an agreement between strict office will be notified II COMPLETION, production of the spirit within 30 days of	completion and eventual ents will be met: a spudding of well; fill shall be posted on eacecified below shall be so a minimum of 20 feet into enthe operator and the dubefore well is either pluction pipe shall be cement as surface casing order bud date or the well shall	(Note: Apply for Permit with 1007) Will Cores be taken? If Yes, proposed zone: If Yes, proposed zon	APR 0 2 2012 ce pipe shall be set WICHIT ary prior to plugging; 20 DAYS of spud date a, alternate II can be be lived.
E-NE-SE-SE; 1073 The undersigned hereby It is agreed that the follow 1. Notify the appropri 2. A copy of the approach through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approach the completed I hereby certify that the si	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to do unt of surface pipe as spolidated materials plus a le, an agreement between strict office will be notified II COMPLETION, production of the spirit within 30 days of	completion and eventual ents will be met: a spudding of well; fill shall be posted on eacecified below shall be so a minimum of 20 feet into enthe operator and the dubefore well is either pluction pipe shall be cement as surface casing order bud date or the well shall	(Note: Apply for Permit will 1007 Will Cores be taken? 1007 If Yes, proposed zone:	RECEIVED APR 0 2 201 ce pipe shall be set WICHIT ary prior to plugging;
FOR THE SE-SE 97 F-NE-SE-SE 97 F-NE-SE-SE 97 The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the approach through all uncons 4. If the well is dry had 10. The appropriate of 10. If an ALTERNATE Or pursuant to Approach the completed of the property of the service of the property of the service of the serv	affirms that the drilling, or wing minimum requirement ate district office prior to oved notice of intent to dunt of surface pipe as spolidated materials plus a lie, an agreement between strict office will be notified II COMPLETION, product a within 30 days of the spot atterments made herein a strict made in the surface of the spot atterments made herein a strict of the surface	completion and eventual ents will be met: a spudding of well; fill shall be posted on each ents will be posted on each ents will be posted on each ents will be so a minimum of 20 feet into en the operator and the did before well is either piction pipe shall be cement sas surface casing order bud date or the well shall are true and to the best of	(Note: Apply for Permit with 1007) Will Cores be taken? If Yes, proposed zone: If Yes, proposed zon	APR 0 2 2012 ce pipe shall be set WICHIT ary prior to plugging; 20 DAYS of spud date a, alternate II can be be lived.
FOR THE SE-SE 97 F-NE-SE-SE 97 F-NE-SE-SE 97 The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate ho 6. If an ALTERNATE Or pursuant to Appropriate or pu	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to do unt of surface pipe as spolidated materials plus a le, an agreement between strict office will be notified II COMPLETION, production of the spirit within 30 days of	completion and eventual ents will be met: a spudding of well; fill shall be posted on each ents will be posted on each ents will be posted on each ents will be so a minimum of 20 feet into en the operator and the did before well is either piction pipe shall be cement sas surface casing order bud date or the well shall are true and to the best of	(Note: Apply for Permit will Will Cores be taken? If Yes, proposed zone: FFIDAVIT pluggling of this well will comply with K.S.A. 55 et. se ach drilling rig; ac	APR 0 2 2011 APR 0 2 2011 Coe pipe shall be set WICHIT ary prior to plugging; 20 DAYS of sput date a, alternate II can be EIVED ior to any cementing. DEC 0.9 2011
FOR THE SE-SE; 1075 The undersigned hereby it is agreed that the follow 1. Notify the appropriate of the well is dry house through all uncons 4. If the well is dry house the mouth of the well is dry house the mouth of the mouth of the well is dry house the well is dry house the well is dry house the well in	affirms that the drilling, or ving minimum requirement ate district office prior to ount of surface pipe as spolidated materials plus a sle, an agreement between strict office will be notified to COMPLETION, production of the spolidate of the s	completion and eventual ents will be met: a spudding of well; fill shall be posted on each posted below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cement sas surface casing order bud date or the well shall are true and to the best of actor or Agent:	(Note: Apply for Permit with Note: Apply for Permit with N	APR 0 2 2012 ce pipe shall be SC WICHIT ary prior to plugging; 20 DAYS of spud date a, alternate II can be EIVED ior to any cementing. DEC 0.9 2011 jent KCC WICHITA
KCC DKT#: E-NE-SE-SE; 97 E-NE-SF-SE; 1073 The undersigned hereby it is agreed that the follow 1. Notify the appropria. 2. A copy of the appropria all uncons. 4. If the well is dry ho. 5. The appropriate do. 6. If an ALTERNATE Or pursuant to Appropriate or purs	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to do unt of surface pipe as spolidated materials plus a lie, an agreement between the completion of the surface will be notified in COMPLETION, product the completion of the surface of	completion and eventual ents will be met: a spudding of well; fill shall be posted on each posted below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cement sas surface casing order bud date or the well shall are true and to the best of actor or Agent:	(Note: Apply for Permit will Will Cores be taken? If Yes, proposed zone: FFIDAVIT pluggling of this well will comply with K.S.A. 55 et. se ach drilling rig; ac	APR 0 2 2012 ce pipe shall be CC WICHIT ary prior to plugging; 20 DAYS of spud date a, alternate II can be EIVED ior to any cementing. DEC 0.9 2011 jent KCC WICHITA
FOR KCC Use ONLY FINE-SE-SE; 1073 The undersigned hereby It is agreed that the follow 1. Notify the appropriate of the well is dry here. 5. The appropriate of the appropriate of the appropriate of the self-self-self-self-self-self-self-self-	affirms that the drilling, or ving minimum requirement ate district office prior to ount of surface pipe as spolidated materials plus a sle, an agreement between strict office will be notified to COMPLETION, production of the spolidate of the s	completion and eventual ents will be met: a spudding of well; fill shall be posted on each posted below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cement sas surface casing order bud date or the well shall are true and to the best of actor or Agent:	(Note: Apply for Permit with Note: Apply for Permit with Yes, proposed zone: If Yes,	RECEIVED APR 0 2 201 Coe pipe shall be set WICHIT ary prior to plugging; 20 DAYS of spud date a, alternate II can bire EIVED ior to any cementing. DEC 0.9 2011 Jent KCC WICHIT Surface Owner Notification to Drill;
FOR KCC USE ONLY API # 15 - Q9/- Conductor pipe required	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to dunt of surface pipe as spolidated materials plus a sle, an agreement between the complex of the complex of the surface of	completion and eventual ents will be met: a spudding of well; firill shall be posted on each of the operator and the defore well is either plud defore well is either plud date or the well shall are true and to the best of ator or Agent:	(Note: Apply for Permit will Will Cores be taken? If Yes, proposed zone: FFIDAVIT pluggling of this well will comply with K.S.A. 55 et. se ach drilling rig; set by circulating cement to the top; in all cases surfathe underlying formation. district office on plug length and placement is necessurged or production casing is cemented in; sted from below any usable water to surface within 1: #133,891-C, which applies to the KCC District 3 are be plugged. In all cases, NOTIFY district office profit my knowledge and belief. File Certification of Compliance with the Kansas Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent File Completion Form ACO-1 within 120 days of	RECEIVED APR 0 2 2012 The composition of the property of the
KCC DKT #: E-NE-SE-SE; 97 E-NE-SF-SF; 1075 The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amount through all uncons 4. If the well is dry hours of the appropriate of the information of the propriate of the information of t	affirms that the drilling, oring minimum requirement ate district office prior to oved notice of intent to do unt of surface pipe as spolidated materials plus a sle, an agreement between the complex of the complex of the surface will completely of the surface o	completion and eventual ents will be met: a spudding of well; fill shall be posted on each pecified below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cement sas surface casing order bud date or the well shall are true and to the best of ator or Agent:	(Note: Apply for Permit will Will Cores be taken? If Yes, proposed zone: IFIDAVIT pluggling of this well will comply with K.S.A. 55 et. se ach drilling rig; ac	RECEIVED APR 0 2 2012 The pipe shall be set with the pipe shall be shall be set with the pipe shall be shall
KCC DKT #: E-NE-SE-SE; 97 E-NE-SE-SE; 1073 The undersigned hereby it is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amounthrough all uncons 4. If the well is dry hold 5. The appropriate hold 6. If an ALTERNATE Or pursuant to Approve the completed of the completed in the complete complete completed in the complete com	affirms that the drilling, or wing minimum requirement ate district office prior to oved notice of intent to dunt of surface pipe as spolidated materials plus a le, an agreement between strict office will be notified iff COMPLETION, product the prior of the sponsor of the spo	completion and eventual ents will be met: a spudding of well; firll shall be posted on each posted below shall be so a minimum of 20 feet into en the operator and the dark before well is either plud to the operator and the dark posted by the common sas surface casing order bud date or the well shall have true and to the best of ator or Agent: The teet the case of the cas	(Note: Apply for Permit will Will Cores be taken? If Yes, proposed zone: IFIDAVIT pluggling of this well will comply with K.S.A. 55 et. se ach drilling rig; ac	APR 0 2 2012 The pipe shall be set WICHIT The prior to plugging; The pipe shall be set WICHIT The prior to plugging; The pipe shall be set WICHIT The
KCC DKT #: E-NE-SE-SE; 97 E-NE-SE-SE; 1073 The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the approach of the approach of the approach of the approach of the appropriate of the	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to dunt of surface pipe as spolidated materials plus a lee, an agreement between strict office will be notified if COMPLETION, product of the surface of th	completion and eventual ents will be met: a spudding of well; fill shall be posted on each posted below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cemeras surface casing order and date or the well shall are true and to the best of ator or Agent: feet	(Note: Apply for Permit will Will Cores be taken? If Yes, proposed zone: IFIDAVIT pluggling of this well will comply with K.S.A. 55 et. se ach drilling rig; ac	APR 0 2 2012 The pipe shall be set WICHIT The prior to plugging; The pipe shall be set WICHIT The prior to plugging; The pipe shall be set WICHIT The
KCC DKT #: E-NE-SE-SE; 97 E-NE-SE-SE; 1073 The undersigned hereby it is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amounthrough all uncons 4. If the well is dry hold 5. The appropriate hold 6. If an ALTERNATE Or pursuant to Approve the completed of the completed in the complete complete completed in the complete com	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to dunt of surface pipe as spolidated materials plus a lee, an agreement between strict office will be notified if COMPLETION, product of the surface of th	completion and eventual ents will be met: a spudding of well; fill shall be posted on each posted below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cemeras surface casing order and date or the well shall are true and to the best of ator or Agent: feet	(Note: Apply for Permit will 100 Will Cores be taken? 100 If Yes, proposed zone:	RECEIVED APR 0 2 2012 The composition of the property of the
KCC DKT #: E-NE-SE-SE; 97 E-NE-SE-SE; 1073 The undersigned hereby It is agreed that the follow 1. Notify the appropria 2. A copy of the approach of the approach of the approach of the approach of the appropriate of the	affirms that the drilling, or ving minimum requirement ate district office prior to oved notice of intent to dunt of surface pipe as spolidated materials plus a lie, an agreement between strict office will be notified if COMPLETION, product of the surface of th	completion and eventual ents will be met: a spudding of well; fill shall be posted on each posted below shall be so a minimum of 20 feet into en the operator and the did before well is either pluction pipe shall be cemeras surface casing order and date or the well shall are true and to the best of ator or Agent: feet	(Note: Apply for Permit will Will Cores be taken? If Yes, proposed zone: IFIDAVIT pluggling of this well will comply with K.S.A. 55 et. se ach drilling rig; ac	APR 0 2 2012 The complete shall be set with the complete shall be shall

& Corrected +





IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

or: Kansas Res	source Expl	loration & De	evelopment,	LLC		اسر	ocation of Well:	County: Joh	nson	
Knabe A					-\$\10	75.	970-		feet from	N / S Line of Section
umber: KR-5	<u> </u>				14/	BG .	465		feet from 🔀	
Gardner						_	Sec. <u>10</u> T	īwp. <u>14</u>	S. R. ²²	X E L W
er of Acres att	ributable t	o well:				- 1	s Section: 🔀 I	Regular or	Irregular	
TR/QTR/QTF		-	<u>NE</u>	_ <u>SE</u>	SE		- COUNTY (25)	· · · · · · · · · · · · · · · · · · ·	mogula	
	A	NE	- NE	3-SE	-57	ا ر				est corner boundary.
		,				5	Section corner us	ed: NE	ENWS	Esw
						PLAT				
				•			or unit boundary		,	
lease roa	ads, tank t	batteries, p	ipelines an				by the Kansas S te plat if desired.		er Notice Act (H	ouse Bill 2032).
			50		by onoch a	зорали	to place a desired.			
	:	:	:		:	-	:			
									LEGEN	ID
									O Well Loc	ation
	•							Γ	_	ttery Location
	-	• ••••••	:		•	• • • • • • • • • • • • • • • • • • • •	:	=	Pipeline	-
									Electric	Line Location
ļ	:	:	•				!	_	Lease R	oad Location
********	:	;	:		: :		:			
İ								EXAN	APLE :	RECEIV
	·	:	<u>·</u>	-	-		:			<u> </u>
	:		:	ı					' '	APR 0 2
		•	·				105			
	:	:	:			,	-78	0		KCC WIC
		:	:		:				·:	:
	:	:	:		:		1		Ρ -7	1980' FSL
	:	:	:				المحاصية			
							7			
	:		:		X	10.	15W	CENTAGO	CO 2200/FF	RECEIVED
	:	:	<u>:</u>				970	SEWARD	CO. 3390' FEL	DEC 0 9 2011
NOTE: In	all cases	s locate th	e spot of t	he propos	ed drilling	j locato	n.			DEC 6.3 5011
										KCC WICHITA
ting the pro	posed l	ocation of	of the wel	l. vou mu	ist show:	:				MUC ANICHINA

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

* Correlated*

15091-23737-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ORER 4TOD: License # 34592	Well Location:	SK			
DPERATOR: License # 34592 Name: Kansas Resource Exploration & Development, LLC	Weil Location: SE NE SE 8E Sec. 10 Twp. 14 S. I				
Address 1: 9393 W. 110th St., Suite 500	County: Johnson	R. == MEast west			
144 0	Knabe A	Well # KR-5			
City: Overland Park State: KS Zip: 66210	If filing a Form T-1 for multiple wells on a lease, ε				
Contact Person: Bradley Kramer	the lease below:				
Contact Person: Phone: (913) 669-2253 Fax: () Familia Address: brad@kansasresource.com					
Surface Owner Information:					
Name: Doris J. Vervynck Trust, Trustee Address 1: 31450 W. 159th St.	When filing a Form T-1 involving multiple surface sheet listing all of the information to the left for a	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
ddress 1: 31450 W. 159th St.	owner information can be found in the records of	the register of deed to the			
Address 2:	county, and in the real estate property tax records of the county treasurer.				
		ADD SO			
State: KS Zip: 66030 + this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply	KCC WIC			
this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or	Cathodic Protection Borehole Intent), you must supply s, tank batteries, pipelines, and electrical lines. The loc red on the Form C-1 plat, Form CB-1 plat, or a separat	the surface owners and ations shown on the plat te plat may be submitted.			
State: KS Zip: 66030 + Characteristics State: KS Zip: 66030 + Characterist State: KS Zip: 66030 + Characterist State: KS Zip: 66030 + Characterist State	Cathodic Protection Borehole Intent), you must supply is, tank batteries, pipelines, and electrical lines. The located on the Form C-1 plat, Form CB-1 plat, or a separate tice Act (House Bill 2032), I have provided the follow I be located: 1) a copy of the Form C-1, Form CB-1, the plat form being filed is a Form C-1 or Form CB-1, the plat	the surface owners and ations shown on the plat the plat may be submitted.			
State: KS Zip: 66030 +	Cathodic Protection Borehole Intent), you must supply is, tank batteries, pipelines, and electrical lines. The located on the Form C-1 plat, Form CB-1 plat, or a separate tice Act (House Bill 2032), I have provided the follow I be located: 1) a copy of the Form C-1, Form CB-1, I form being filed is a Form C-1 or Form CB-1, the plat (fax, and email address.	the surface owners and ations shown on the plat the plat may be submitted.			
State: KS Zip: 66030 +	Cathodic Protection Borehole Intent), you must supply is, tank batteries, pipelines, and electrical lines. The located on the Form C-1 plat, Form CB-1 plat, or a separate tice Act (House Bill 2032), I have provided the follow I be located: 1) a copy of the Form C-1, Form CB-1, the plat (form being filed is a Form C-1 or Form CB-1, the plat (fax, and email address. (a) I acknowledge that, because I have not provided the cowner(s). To mitigate the additional cost of the KC adding fee, payable to the KCC, which is enclosed with adding fee with this form. If the fee is not received with	rations shown on the plate plat may be submitted. Fing to the surface Form T-1, or Form s) required by this is information, the CC performing this this form.			
State: KS Zip: 66030 + State: KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:	Cathodic Protection Borehole Intent), you must supply is, tank batteries, pipelines, and electrical lines. The located on the Form C-1 plat, Form CB-1 plat, or a separate tice Act (House Bill 2032), I have provided the follow I be located: 1) a copy of the Form C-1, Form CB-1, the plat (form being filed is a Form C-1 or Form CB-1, the plat (fax, and email address. (a) I acknowledge that, because I have not provided the cowner(s). To mitigate the additional cost of the KC adding fee, payable to the KCC, which is enclosed with adding fee with this form. If the fee is not received with	the surface owners and rations shown on the plat the plat may be submitted. Fing to the surface Form T-1, or Form s) required by this is information, the CC performing this this form.			
State: KS Zip: 66030 +	Cathodic Protection Borehole Intent), you must supply is, tank batteries, pipelines, and electrical lines. The located on the Form C-1 plat, Form CB-1 plat, or a separate tice Act (House Bill 2032), I have provided the follow I be located: 1) a copy of the Form C-1, Form CB-1, I form being filed is a Form C-1 or Form CB-1, the plat (fax, and email address. (a). I acknowledge that, because I have not provided the cowner(s). To mitigate the additional cost of the KC and ling fee, payable to the KCC, which is enclosed with a CP-1 will be returned.	the surface owners and rations shown on the plat the plat may be submitted. Form T-1, or Form s) required by this is information, the CC performing this this form. This forms CC 19 2011			
State: KS Zip: 66030 +	Cathodic Protection Borehole Intent), you must supply is, tank batteries, pipelines, and electrical lines. The located on the Form C-1 plat, Form CB-1 plat, or a separate tice Act (House Bill 2032), I have provided the follow I be located: 1) a copy of the Form C-1, Form CB-1, I form being filed is a Form C-1 or Form CB-1, the plat (fax, and email address. 3). I acknowledge that, because I have not provided the cowner(s). To mitigate the additional cost of the KC odding fee, payable to the KCC, which is enclosed with a CP-1 will be returned.	the surface owners and rations shown on the plat the plat may be submitted. The plat may be submitted. The surface form T-1, or Form s) required by this The companion of the surface is information, the companion of the surface is information.			







APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: Kansas Resource Exploration & Development, LLC License Number: 34592 Operator Address: 9393 W. 110th St., Suite 500 Overland Park KS 66210 Contact Person: Bradley Kramer Phone Number: (913) 669-2253 PIt Location (QQQQ): FNE-NE-SE-SE Lease Name & Well No.: Knabe A KR-5 SE NE SE SE Type of Pit: Pit is: Sec. 10 Twp. 14 R. 22 X East West Emergency Pit Burn Pit X Proposed Existing If Existing, date constructed: A 1075-870 Settling Pit X Drilling Pit Feet from North / X South Line of Section Workover Pit Haul-Off Pit XX \ &C 765 _Feet from X East / West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: 120 Johnson (bbis) Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: (For Emergency Pits and Settling Pits only) is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? X Yes No Yes X No Native Clay Pit dimensions (all but working pits): Length (feet) . Width (feet) N/A: Steel Pits 5 Depth from ground level to deepest point: ... (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining RECEIVED material, thickness and installation procedure. liner integrity, including any special monitoring. APR 0 2 2012 KCC WICHITIES Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water. Source of information: NIA feet Depth of water well measured well owner X KDWR electric log feet Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: **Drilling Mud** Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: ___ Number of working pits to be utilized: Air dry and backfill Barrels of fluid produced daily:_ Abandonment procedure:_ RECEIVED Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. <u>DEC 0.9 2011</u> I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KCC WICHITA 12-1-11 Date Signature of Applicant or Agent KCC OFFICE USE ONLY Liner Steel Pit RFAC Date Received: 18 -9 -4 Permit Number: Permit Date: 10-9 - 11 __ Lease Inspection: Yes 🗡 Yo

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 2, 2012

Kansa Resource Exploration & Development, LLC 9393 W. 110th St Ste 500 Overland Park, KS 66210

RE:

Drilling Pit Application

Knabe A Lease Well No. KR-5

SE/4 Sec. 10-14S-22E Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kally Heyres Kathy Haynes

Environmental Protection and Remediation Department

cc: File