

For KCC Use: **4-8-2012**  
Effective Date: **3**  
District # **3**  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 04/01/2012  
month day year

Spot Description:  
ne sw se Sec. 31 Twp. 16 S. R. 22  E  W  
(Q/Q/Q) 373 feet from  N /  S Line of Section  
2,021 feet from  E /  W Line of Section

OPERATOR: License# 33427  
Name: Petroleum Production Corp  
Address 1: Two South Gold Street  
Address 2:  
City: Paola State: KS Zip: 66071 +  
Contact Person: Fred Green  
Phone: 913-557-3693  
CONTRACTOR: License# 33427  
Name: Petroleum Production Corp

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami  
Lease Name: Loomer Well #. PPC #18  
Field Name: Paola Rantoul

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Squirrel  
Nearest Lease or unit boundary line (in footage): 373

Ground Surface Elevation: 4070 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 21'

Length of Conductor Pipe (if any):

Projected Total Depth: 700

Formation at Total Depth: squirrel

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #:

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: squirrel

Well Drilled For: Well Class: Type Equipment:

Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Seismic: # of Holes  Disposal  Wildcat  Cable  
 Other:  Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: **3/21/2012** Signature of Operator or Agent: *[Signature]* Title: **President**

RECEIVED  
MAR 23 2012  
KCC WICHITA

For KCC Use ONLY  
API # 15 - **121-29056-0000**  
Conductor pipe required **None** feet  
Minimum surface pipe required **20** feet per ALT.  I  II  
Approved by: **[Signature]** **4-3-2012**  
This authorization expires: **4-3-2013**  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
  - File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
APR 02 2012  
KCC WICHITA

31  
16  
22  
 E  
 W

For KCC Use ONLY

API # 15 - 121-29056-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Petroleum Production Corp  
Lease: Loomer  
Well Number: PPC #18  
Field: Paola Rantoul

Location of Well: County: Miami

373 feet from  N /  S Line of Section  
2,021 feet from  E /  W Line of Section  
Sec. 31 Twp. 16 S. R. 22  E  W

Number of Acres attributable to well: 5  
QTR/QTR/QTR/QTR of acreage: ne - sw - sw - se

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

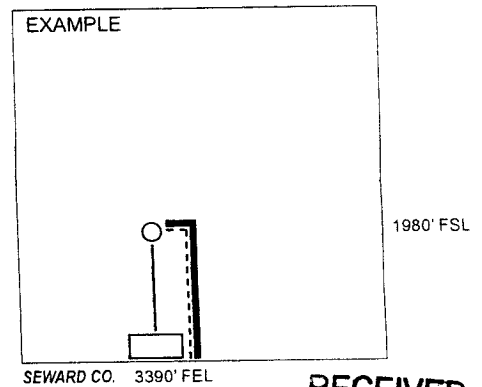
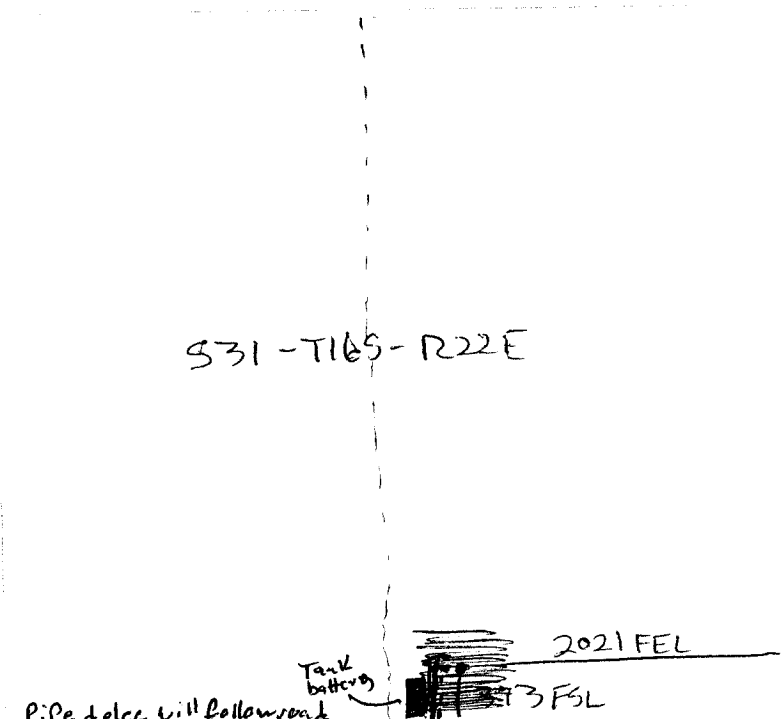
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

S31-T16S-R22E



NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED  
MAR 23 2012

KCC WICHITA

RECEIVED  
APR 02 2012

KCC WICHITA

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

15-121-29056-000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 33427  
Name: Petroleum Production Corp  
Address 1: Two South Gold Street  
Address 2:  
City: Paola State: KS Zip: 66071 +  
Contact Person: Fred Green  
Phone: (913) 967-9639 Fax: ( )  
Email Address: PPCoil@info.com

Well Location:  
ne sw sw se Sec. 31 Twp. 16 S. R. 22  East  West  
County: Miami  
Lease Name: Loomer PPC #18

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**Surface Owner Information:**

Name: Kenneth Zahner  
Address 1: 9100 Park St Apt 214B  
Address 2:  
City: Lenexa State: KS Zip: 66215

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2/03/2012 Signature of Operator or Agent: *Michael Becht*

Title: President

RECEIVED

MAR 23 2012

KCC WICHITA

RECEIVED

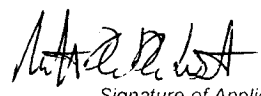
APR 02 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Petroleum Production Corp</b>		License Number: <b>33427</b>	
Operator Address: <b>Two South Gold Street</b>		<b>Paola KS 66071</b>	
Contact Person: <b>Fred Green</b>		Phone Number: <b>913-557-3693</b>	
Lease Name & Well No.: <b>Loomer PPC #18</b>		Pit Location (QQQQ): ne . SW . SW . se	
Type of Pit: Emergency Pit      Burn Pit Settling Pit      Drilling Pit Workover Pit      Haul-Off Pit <i>(If WP Supply AP: No. or Year Drilled)</i>	Pit is: Proposed      Existing If Existing, date constructed:  Pit capacity:  (bbls)	Sec. <b>31</b> Twp. <b>16</b> R. <b>22</b> <input checked="" type="checkbox"/> East      West 373      Feet from      North / <input checked="" type="checkbox"/> South Line of Section 2,021      Feet from <input checked="" type="checkbox"/> East /      West Line of Section <b>Miami</b> County	
Is the pit located in a Sensitive Ground Water Area?      Yes <input checked="" type="checkbox"/> No		Chloride concentration:      mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes      No	Artificial Liner? Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native clay</b>	
Pit dimensions (all but working pits):      12      Length (feet)      8      Width (feet)      N/A: Steel Pits		Depth from ground level to deepest point:      5      (feet)      No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit:  <b>N/A</b> feet      Depth of water well      feet		Depth to shallowest fresh water      feet. Source of information: measured      well owner      electric log      KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit?      Yes      No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover:      Fresh Water Number of working pits to be utilized:      2 Abandonment procedure:      Pit to be filled when well is completed Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
03/21/2012 Date		 Signature of Applicant or Agent	

**RECEIVED**  
**MAR 23 2012**  
**KCC WICHITA**

15421-29056-0020

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>4-2-12</b>	Permit Number:	Permit Date: <b>4-2-12</b>	Lease Inspection:      Yes <input checked="" type="checkbox"/> No
		Liner	Steel Pit      RFAC      RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**APR 02 2012**  
**KCC WICHITA**