For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL approved by KCC five (5) days prior to commen

OPERATOR: Licenses 30555 Section Name 10h Herzitick Solid Section Name N	Expected Spud Date:	4	18	12	Spot Description: The Sw/4 NE/4 NE/4 SE/4
OPERATOR. License# 30555 Name:	Expected Space Date:				·
Name SOO Sea from Sec Well Case Soo Sea from Sec Well Case Soo Sea from Sec Well Case Sec Se			/		
Name: 3553 OFEGO Sate: SZp::.65067 + Contact Person: John Herrick Contact Person: John	OPERATOR: License#		<u> </u>		
Address 2. (Note: Locate well on the Section Plat on reverse side) (Corr. OLTACYOR: Licenses*				····	The second secon
Counter Person: John Herrick Phone: 785 242 6423 CONTRACTOR: Licenses* Well Drillag For: Well Class: Special Sicrage Sicrage Sicrage Sicrage Sicrage Sicrage Sicrage Willcate Other Original Completion as follows: Operator: Operator: Original Completion Date: Original Completion Da	Address 1:	<u>3553 Orego</u>	n	· · · · · · · · · · · · · · · · · · ·	Is SECTION: XXRegular Irregular?
County. County					(Note: Locate well on the Section Plat on reverse side)
Phone:	V.1., 1			56067+	County: Franklin
Field Name: Pao.àà=Rantoul Field Prometry Pro			CK		Lease Name: Landry Well #: 8
Second	Phone:	242 6423			Field Name: Paola - Rantoul
Name: Hughes Drilling Well Drilled For: Well Class: Foo Ext. Air Rotary Disposal Wide Elevation: Est 973 teet M. Water well within one-quarter mile: Depth to bottom of teath water: 100. Depth to bo	CONTRACTOR: License#.	56	82		
Nearest Lease of unit boundary line (in footage): 500 test Mark Rotary Marker well within one-quarter mile:	Name: Hi	ughes Dril	ling	THE STATE OF THE S	Ci1 — — — —
Specific	141-11 5 211- 1 5	14/- (/ 0/			
Salar Enh Rec Storage Fool Ext. Air Rotary Cable Disposal Dis	_ /_		<i></i>	- ' -	
Public water supply well within one mile: Ves State Depth to bottom of tresh water: 100 Depth to bottom of tresh w	KXOil Enh F	Rec XXInfield	· <u>\</u>	-	
Seismic		~ } ====		The state of the s	
Depth to bottom of usable water: 200 Surface Pipe by Atternate: Xx	' لسيدا يسيو		L	Cable	100 — —
Surface Pipe by Alternate:	<u> </u>	of HolesOther			200
Comparator:	Other:				
Operator: Well Name: Original Completion Date: Original Total Depth: SQUITTE! Water Source for Drilling Operations: Well Garm Pond Completion	If OWWO: old well	information as follo	ows:		
Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Formation at Total Depth: Squirrel Formation at Total Depth: Formation at Total Depth: Formation at Total Depth: Squirrel Formation at Total Depth: Formation at Total Pepth: Formation at Total Pepth Att. Formation at Total Pepth: Formation at Total Pepth					
Original Completion Date:Original Total Depth:	Operator:				
Water Source for Drilling Operations: Water Source for Drilling Operation Operation of Operation of Operation of Operations of Ope					
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #:	Original Completion Da	ate:	Original Tota	al Depth:	
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)	Directional Deviated or Un	-imantal wallhara?			
RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 0 9 201 APR 0 9 201 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 0 9 201 APR	· · · · · · · · · · · · · · · · · · ·			Lies F. Juo	
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For KCC Use ONLY	L
API # 15 - 059-25971 000	P

Operator: _

John Herrick

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Franklin

SEWARD CO.

3390' FEL

1980' FSL

Lease: Landry Well Number: 8 Field: Paola-Rantoul Number of Acres attributable to well: 3.3 QTR/QTR/QTR/QTR of acreage: SW - NE - NE - SE	feet from N / XX S Line of Section 500 feet from XX E / W Line of Section Sec. 6 Twp. 17 S. R. 21 XX E W Line of Section Is Section: XX Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
PLA Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requi You may attach a sep	ase or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
6	EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30555	
Name: John Herrick	<u> </u>
Address 1: 3553 Oregon	
Address 2:	
ity: Ottawa State: KS Zip: 66067+	
Contact Person: John Herrick	
Phone: (
Surface Owner Information:	
Name:John Herrick	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1: 3553 Oregon	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	
Dity: <u>Ottawa</u> State: <u>KS</u> Zip: 66067 +	
f this form is being submitted with a Form C-1 (Intent) or CE	B-1 (Cathodic Protecticn Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease is	
If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be select one of the following: XX I certify that, pursuant to the Kansas Surface Owner(s) of the land upon which the subject well is desired.	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ber Notice Act (House Bill 2032), I have provided the following to the surface for will be located: 1) a dopy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease the preliminary non-binding estimates. The locations may be select one of the following: XX I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.00 fechoosing the second option, submit payment of the \$30.00 fechoosing the second option, submit payment of the \$30.00 fechoosing the second option, submit payment of the \$30.00 fechoosing the second option, submit payment of the \$30.00 fechoosing the second option, submit payment of the \$30.00 fechoosing the second option.	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. BY Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a dopy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ober, fax, and email address. The form CB-1 acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this 0 handling fee, payable to the KCC, which is enclosed with this form. The form CP-1 will be returned.
If this form is being submitted with a Form C-1 (Intent) or CE the KCC with a plat showing the predicted locations of lease the preliminary non-binding estimates. The locations may be select one of the following: XX I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 2) if form; and 3) my operator name, address, phone num I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I am being charged a \$30.00	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a dopy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ober, fax, and email address. The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a dopy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ober, fax, and email address. The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a dopy of the Form C-1, Form CB-1, Form T-1, or Form T-1,
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John Herrick		License Number: 30555				
Operator Address: 3553 Oregon, Ottawa, KS 66067						
Contact Person: John Herrick			Phone Number: 785 242 6423			
Lease Name & Well No.: Landry #8			Pit Location (QQQQ):			
Type of Pit:	Pit is:		SW NE SE			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 6 Twp. 17 R. 21 XX East West			
Settling Pit XX Drilling Pit	If Existing, date con	nstructed:				
Workover Pit Haul-Off Pit						
(If WP Supply API No. or Year Drilled)	Pit capacity:60	(bbls)	Franklin County			
Is the pit located in a Sensitive Ground Water A	Area? Yes XX	y 6	Chloride concentration:n/amg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
XX Yes No	Yes XX	No .	natural clays prevent migration			
Pit dimensions (all but working pits): 12	Length (fee	, -	Width (feet)N/A: Steel Pits			
	om ground level to dee		6 (feet) No Pit			
If the pit is lined give a brief description of the I material, thickness and installation procedure.	iner		edures for periodic maintenance and determining ncluding any special monitoring.			
		none				
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water 100-7 feet.			
None 4484 feet Depth of water well	29 feet	measured	well owner xx electric log			
Emergency, Settling and Burn Pits ONLY:	**************************************	Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: <u>fresh water</u>			
Number of producing wells on lease:		Number of wor	king pits to be utilized: <u>one</u>			
Barrels of fluid produced daily:	<u> </u>	1	procedure: suck out pit with vacum and water and mud in gunbarrel on lease			
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to		water and mud in gunbarrel on lease pe closed within 365 days of spud date.			
		<u> </u>	RECEIVED			
Thereby certify that the above statements are true and contest to the best of my knowledge and belief.						
4/6/12	G	1	APR 0 9 2012			
A/6/12 Date Signature of Applicant or Agent KCC WICH						
KCC OFFICE USE ONLY						
Liner Steel Pit RFAC RFAS						
Date Received: 4-9-12 Permit Number: Permit Date: 4-11-12 Lease Inspection: Yes No						

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT (FORM CDP-1)

Instructions

General Instructions.

- All Notices of Intent to Drill must include an Application for Surface Pit, even if steel pits will be used.
- 2. Operators need to submit two copies of all CDP-1s.
- 3. Form must be typed.

Section 1: Operator Information.

- Operator Name. Enter the operator's full name as it appears on operator's license.
- License Number. Enter the operator's license number. To verify KCC operator license information check the Commission's website at http://kcc.ks.gov/conservation/oil_license.cg or contact the Conservation Division's Licensing Department at (316) 337-6194.
- 1c. Operator Address. Enter the operator's mailing address.
- 1d. Contact Person. Enter the name of the individual who will be the operator's contact person for this Application for Surface Pit, should Conservation Division Staff need to contact the operator about the Application for Surface Pit. The contact person may be the operator or the operator's agent.
- Phone Number. Enter the phone number of the contact person, so that Conservation Division Staff may easily reach the contact person if necessary.

Section 2: Lease/Well/Pit Information.

- Lease Name & Well No. Enter the name of the lease, and if applicable the well number, at which the pit is or will be located.
- 2b. Type of Pit. Mark the appropriate box to indicate the type of pit. Note—if the pit is a workover pit, the operator must enter the API No. or Year Drilled of the well which is to be worked over.
- Proposed or Existing Pit. Operator should mark the appropriate box to indicate if the pit is proposed or already exists.
 - Existing Pits. The operator should provide the date pit was constructed.
 - 2c(2). Proposed and Existing Pits. The operator must provide the pit capacity.

2d. Pit Location.

- 2d(1). ¼ ¼ ¼ ¼ Section. The operator should list the location of the pit by ¼ ¼ ¼ % Section.
- 2d(2). Sec., Twp., and R. The operator should enter the Section, Township and Range Number in which the pit is located, and should mark either the "East" or "West" box to indicate if the Range # is East or West.
- 2d(3). Footage Location. This is where the operator reports the location of the pit from the North or South section line and the East or West section line. Enter in the blank provide the number of feet the pit is or will be from the North or South section line and then mark the appropriate box for the measurement to indicate if the footage is from the North or South section line. Follow the same procedure with respect to the location of the pit from the East or West section line.
- 2d(4). County. Enter the county in which the pit is or will be located.
- 2e. Sensitive Groundwater Area. Mark the appropriate box as to whether or not the pit is located in a Sensitive Groundwater Area. Operators may find a listing of Sensitive Groundwater Areas in Table III of the Conservation Division's Rules and Regulations. The Commission's rules and regulations for the conservation of oil and gas, including Table III, are available in an Adobe pdf file from the Conservation Division's website at http://kcc.ks.gov/conservation/index.htm.
- 2f. Chloride Concentration (for emergency and settling pits only). Indicate the chloride concentration level of fluids which the pit is or will be used to contain. A sample should be taken from the salt water tank. This information is needed to determine the potential for contamination should the salt water tank discharge into the emergency pit.

- Below Ground Level. Mark the appropriate box to indicate whether the bottom of the pit is below ground level.
- 2h. Artificial Liner. Mark the appropriate box to indicate whether the pit is or will be constructed with an artificial liner.
- 2i. Other Liner. Explain how the pit is constructed if a plastic liner is not used.
- 2j. Pit Dimensions (all but working pits). For all but steel pits, enter the length, width, and depth (from ground level to the deepest point) in feet of the pit. If the pit is a steel pit, the operator only needs to mark the "steel pits" box. If no pits will be used, mark the "No Pit" box.

Section 3: Description of Liner.

If the pit is lined, enter a brief description of the liner material, thickness, and installation procedure.

Section 4: Description of Maintenance.

Enter a brief description of the procedures used for periodic maintenance and determining liner integrity, including any special monitoring.

Section 5: Distance to Nearest Water Well Within One Mile of Pit.

Enter the distance to the nearest water well within one mile of the pit location and the total depth of the water well. If there are not any water wells within a one-mile radius of the pit location, the space should be left blank. Water well information is available from the Kansas Geological Survey's website, at http://www.kgs.ku.edu/Maqellan/WaterWell/index.html.

Section 6: Shallowest Freshwater Depth.

Enter the depth to the shallowest fresh water in the area of the pit and mark the appropriate box as the source of the freshwater information.

Section 7: Emergency, Settling, and Burn Pits ONLY.

Enter the formation from which wells on the lease are producing, the number of producing wells on the lease, and the number of barrels of fluids produced daily on the lease. The operator should also mark the appropriate box to indicate if the slope of the tank battery allows all spilled fluids to flow in the pit.

Section 8: Drilling, Workover, and Haul-Off Pits ONLY.

Enter the type of material utilized in the drilling or workover of the well, the number of working pits to be utilized, and the procedure to be used for abandoning the pits after work at the well is complete.

Section 9: Affidavit.

Date and sign the certification that the above statements are true and correct to the best of the signee's knowledge and belief.