

OWWO

For KCC Use: 4-17-2012
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: April 23 2012
month day year

OPERATOR: License# 33813
Name: Jason Oil Company, LLC
Address 1: 3718 83rd Street
Address 2: PO Box 701
City: Russell State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: 785-483-4204

CONTRACTOR: License# 33930
Name: Super Oilwell Service

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
Seismic: # of Holes Other:

If OWWO: old well information as follows.
Operator: Energy Production, Inc.
Well Name: Keiswetter 2
Original Completion Date: 5/17/1985 Original Total Depth: 3860

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Well to be reentered and completed as an injection well in LKC

Spot Description: 90 West - 50 North
W2 SE NW Sec. 16 Twp. 6 S. R. 22 E W
3,300 feet from N / S Line of Section
3,650 3,630 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: Keiswetter Well #: 2
Field Name: Springbird
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC
Nearest Lease or unit boundary line (in footage): 1010'
Ground Surface Elevation: 2390 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 240
Depth to bottom of usable water: 1275
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 255
Length of Conductor Pipe (if any): None
Projected Total Depth: 3825
Formation at Total Depth: LKC
Water Source for Drilling Operations:
 Well Farm Pond Other: Water Haul
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: April 11, 2012 Signature of [Signature] or Agent: Title: Agent

For KCC Use ONLY
API # 15 - 065-22145-00-01
Conductor pipe required None feet
Minimum surface pipe required 255 feet per ALT. I II
Approved by [Signature] 4-12-2012
This authorization expires: 4-12-2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well will not be drilled or Permit Expired Date: RECEIVED
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

APR 12 2012

KCC WICHITA

16 6 22
 E W

For KCC Use ONLY

API # 15 - 165-22145-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Jason Oil Company, LLC
 Lease: Keiswetter
 Well Number: 2
 Field: Springbird

Location of Well: County: Graham
 3,300 feet from N / S Line of Section
 3,650 feet from E / W Line of Section
 Sec. 16 Twp. 6 S. R. 22 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - W2 - SE - NW

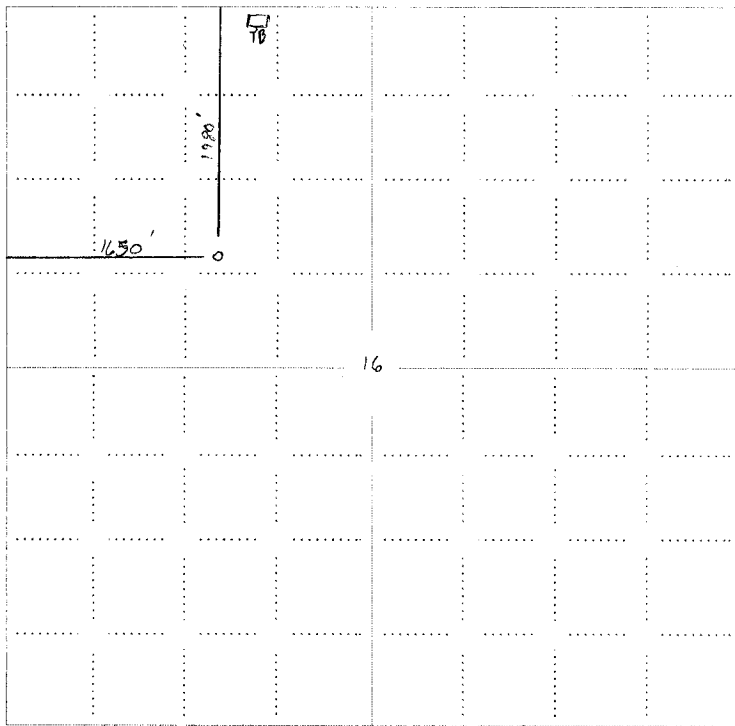
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

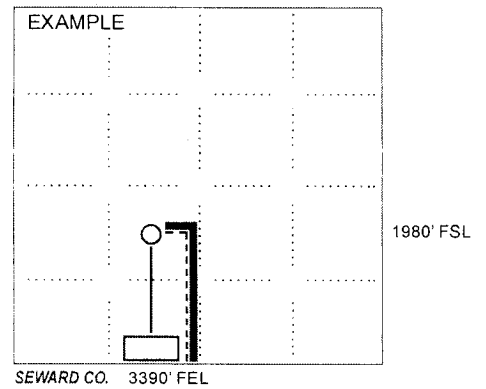
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED
 APR 12 2012
 KCC WICHITA

15-165-22145-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: 3718 83rd Street
Address 2: PO Box 701
City: Russell State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204 Fax: ()
Email Address: NA

Well Location:
W2 SE NW Sec. 16 Twp. 6 S. R. 22 East West
County: Graham
Lease Name: Keiswetter Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Richard Keiswetter
Address 1: PO Box 159
Address 2:
City: Lenora State: KS Zip: 67645 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.


If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: April 11, 2012 Signature of ~~_____~~ or Agent:  Title: Agent

RECEIVED
APR 12 2012

KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Jason Oil Company, LLC		License Number: 33813
Operator Address: 3718 83rd Street		PO Box 701 Russell KS 67665
Contact Person: Jim Schoenberger		Phone Number: 785-483-4204
Lease Name & Well No.: Keiswetter 2		Pit Location (QQQQ): W2 SE NW Sec. 16 Twp. 6 R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,300 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,850 3630 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-065-22,145-00-01</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 300 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 mil plastic liner underlain by native clay		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily visual inspection
Distance to nearest water well within one-mile of pit: 3250 feet Depth of water well 146 feet		Depth to shallowest fresh water 126 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud, fresh water Number of working pits to be utilized: 1 Abandonment procedure: Dewater, air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. April 11, 2012 Date		RECEIVED APR 12 2012 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: 4-12-12 Permit Number: _____ Permit Date: 4-12-12 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-165-22145-00-01

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-22145-00-00
Spot: W2SEW Sec/Twnshp/Rge: 16-6S-22W
3300 feet from S Section Line, 3630 feet from E Section Line
Lease Name: KEISWETTER Well #: 2
County: GRAHAM Total Vertical Depth: 3860 feet

Operator License No.: 6484
Op Name: ANDERSON ENERGY, INC.
Address: 221 S. BROADWAY, SUITE 302
WICHITA, KS 67202

PROD Size: 4.5 feet: 3859 600 SX
SURF Size: 8.625 feet: 255 190 SX

\$ 125.45

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/09/2004 8:00 AM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: GARY WAGNER Company: SWIFT SERVICES, INC. Phone: (785) 735-4412

Proposed Plugging Method: Ordered 225 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received By: DENNIS HAMEL WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/09/2004 1:00 PM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

Rigged up cementers to 4 1/2" casing - squeezed 225 sxs 60/40 pozmix - 10% gel with 500# hulls.
Max. P.S.I. 1900#. S.I.P. 500#.
Rigged up cementers to 8 5/8" - pressured up to 500# - no cement pumped.

Perfs:

Top	Bot	Thru	Comments
3782	3785		

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 31 2004
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
AUG 31 2004
KCC WICHITA

Remarks: SWIFT SERVICES, INC.

Plugged through: CSG

District: 04

Signed Dennis L. Hamel
(TECHNICIAN)

INVOICED

DATE 8-31-04
INV. NO 2005060449

Form CP-2/3

AUG 26 2004