

15-115-21103-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Drillers &amp; Producers Inc.</b>		License Number: <b>6131</b>	
Operator Address: <b>P.O. Box 385</b>		<b>Newton Ks 67114</b>	
Contact Person: <b>Bill Hanson</b>		Phone Number: <b>316-841-0022</b>	
Lease Name & Well No.: <b>Jolliffe 2</b>		Pit Location (QQQQ): <b>NE SW NW NW</b> Sec. <b>9</b> Twp. <b>22</b> R. <b>4</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>780</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>555</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Marion</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled): 15-115-21103</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 3-15 ok'ed per Shane Jones Pit capacity: <b>80</b> (bbls)	Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>40</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>8</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>black plastic, line pit, hold in place with dirt</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>about 2500</b> feet Depth of water well <b>100</b> feet		Depth to shallowest fresh water <b>85</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water, gel, sand</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>pump dry, return to original</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>MAR 17 2011</b> <b>KCC WICHITA</b>	
_____ 3-16-11 Date		_____ <i>Bill Hanson</i> Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Liner  Steel Pit  RFAC  RFAS

Date Received: **3/17/11** Permit Number: **15-115-21103-0000** Permit Date: **3/18/11** Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 3/15/2011 TIME: 10:15AM  
OPERATOR: DRILLERS & PRODUCERS CONTACT PERSON: BILL ROGERS  
LEASE NAME: JOLUFFE #2  
NE SW N44W SEC. 9 TWP. 22 RANGE 4 (E)W COUNTY: MN

CONSTRUCTION:  
SIZE: WIDTH 10 LENGTH 25 DEPTH 3  
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): NA  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days AFTER WORKOVER COMPLETION  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

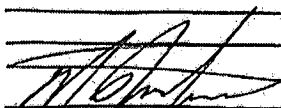
K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

 Dist 2 Agent Date 3/15/11