

15-115-20221-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|--|--|
| Operator Name: Drillers & Producers, Inc. | | License Number: 6131 | |
| Operator Address: P.O. Box 385 | | Newton Ks 67114 | |
| Contact Person: Bill Hanson | | Phone Number: 316-841-0022 | |
| Lease Name & Well No.: Lathrop-Hawk C 3 | | Pit Location (QQQQ): SW - NE - SE - Sec. 5 Twp. 22 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,260 1,370 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 825 514 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-115-20221 | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls) | | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. black plastic; line pit hold in place with dirt | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: about 2000 feet Depth of water well 100 feet | | Depth to shallowest fresh water 22 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: cement, water Number of working pits to be utilized: 1 Abandonment procedure: pump dry, remove liner and cover Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| 2/28/11 Date | | William Hanson Signature of Applicant or Agent | |

RECEIVED

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KCC WICHITA

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFASDate Received: **3-1-11** Permit Number: **15-115-20221-0000** Permit Date: **2/28/11** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 2/28/11 TIME: 1:30pm
OPERATOR: DRIVERS & PRODUCERS CONTACT PERSON: Bill Hanson
LEASE NAME: LATHROP HAWK C
SE SEC. 5 TWP. 22 RANGE 4 (E)W COUNTY: MN

CONSTRUCTION:

SIZE: WIDTH 10' LENGTH 20' DEPTH 4'
ESTIMATED CAPACITY 80 BBLS

EST. DEPTH TO GROUNDWATER (if known): NA
TYPE OF FLUID: ☐ Saltwater ☒ Workover Fluids
☒ Cement ☐ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: ☒ YES ☐ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: ☐ YES ☒ NO

K.C.C. INFORMATION: IS PIT IN SGA? ☐ YES ☒ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- ☐ 1. Authorization granted with no liner.
☒ 2. Authorization granted, if pit is lined. REMOVE FLUIDS WITHIN 7 DAYS OF COMPLETION WORK
☐ 3. Authorization granted, no liner necessary, but free fluids must be removed within hours of completion of workover/plugging operations.
☐ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

[Signature] Agent Date 2/28/11

cc: JONELLE RAINS