



KANSAS CORPORATION COMMISSION 1053609  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Bowman, William F. dba The Bill Bowman Oil Company		License Number: 33263	
Operator Address: 2640 W RD		NATOMA KS 67651	
Contact Person: William "Bill" Bowman		Phone Number: 785-259-1297	
Lease Name & Well No.: Younkin 2		Pit Location (QQQQ): E2 NW NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-109-20930-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    8    Length (feet)    6    Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point:    5    (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Daily Visual Inspection</b>	
Distance to nearest water well within one-mile of pit: 5280 feet    Depth of water well    85 feet		Depth to shallowest fresh water    69 feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover:    Cement & Water Number of working pits to be utilized:    1 Abandonment procedure:    Waste will be Transferred, Pit will be allowed to Air Dry, Then Pit will be Filled Back in to Ground Level. Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

KCC OFFICE USE ONLY			
Date Received: 04/08/2011	Permit Number: 15-109-20930-00-00	Permit Date: 04/08/2011	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202