

15-051-23531-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: M G Oil, Inc.		License Number: 31385
Operator Address: P. O. Box 162		Russell, Ks 67665
Contact Person: Curtis Counts		Phone Number: 785-483-1627
Lease Name & Well No.: Bowlby B (D Oil) #2 		Pit Location (QQQQ): SE - SW - SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 23 Twp. 11 R. 16 <input checked="" type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ (mg/l) <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic liner used
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will have empty & filled in within 30 days
Distance to nearest water well within one-mile of pit: <u>na 3155</u> feet Depth of water well <u>40</u> feet		Depth to shallowest fresh water <u>3000 25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> GWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: <u>Topeka & LKC</u> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4-2-11</u> Date		<u>Curtis Counts</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY					
		<input checked="" type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input checked="" type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: <u>4-5-11</u>	Permit Number: <u>15-051-23531-0000</u>	Permit Date: <u>4-16-11</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

APR 05 2011

KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 6, 2011

MG Oil., Inc.
PO Box 162
Russell, KS 67665

Re: Workover Pit Application
Bowlby B 1
SE/4 Sec. 23-11S-06W
Ellis County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must **be lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after completion of workover operations. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kathy Haynes".

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district