


15-085-20032-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Glacier Petroleum, Inc		License Number: 5721 ✓	
Operator Address: P.O. Box 577		Emporia KS 66801	
Contact Person: J.C. Hawes		Phone Number: 620-342-1148	
Lease Name & Well No.: Hladky #4		Pit Location (QQQQ): c - NW - NE - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 (bbls)	Sec. 22 Twp. 7 R. 13 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 278 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,521 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Jackson County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay & Gel	
Pit dimensions (all but working pits): 8 Length (feet) 5 Width (feet) Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Clay / Gel		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Plugging	
Distance to nearest water well within one-mile of pit: 400 feet Depth of water well 100 feet		Depth to shallowest fresh water 50 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: 1 Abandonment procedure: Dry & Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 4/12/2011		Signature of Applicant or Agent: 	
Date Received: 4-12-11		Permit Number: 15-085-20032-0000	
Permit Date: 4-12-11		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
KCC OFFICE USE ONLY:			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

RECEIVED
APR 12 2011
KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 12, 2011

Glacier Petroleum, Inc.
PO Box 577
Emporia, KS 66801

RE: Workover Pit Application
Hladky Lease Well No. 4
NW/4 Sec. 22-07S-13W
Jackson County, Kansas

Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after workover operations have ceased.

Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

A handwritten signature in cursive script that reads "Kathy Haynes".

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district