

15-085-20046-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Glacier Petroleum, inc.</b>		License Number: <b>5721</b>	
Operator Address: <b>P.O. Box 577</b>		<b>Emporia KS 66801</b>	
Contact Person: <b>J.C. Hawes</b>		Phone Number: <b>620-342-1148</b>	
Lease Name & Well No.: <b>Hladky #2 SWD</b>		Pit Location (QQQQ): <b>C E/2 NW NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <b>40</b> (bbls)	Sec. <b>22</b> Twp. <b>7</b> R. <b>13</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>4,650</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4,206</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Jackson</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Clay &amp; Gel</b>	
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>5</b> Width (feet) Depth from ground level to deepest point: <b>5</b> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Clay &amp; Gel</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Plugging</b>	
Distance to nearest water well within one-mile of pit: <b>300</b> feet Depth of water well <b>100</b> feet		Depth to shallowest fresh water <b>50</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Dry &amp; Backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>APR 12 2011</b> <b>KCC WICHITA</b>	
4/11/2011 Date		_____ Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>4-12-11</b>		Permit Number: <b>15-085-20046-0000</b>	
Permit Date: <b>4-12-11</b>		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Liner		<input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 12, 2011

Glacier Petroleum, Inc.  
PO Box 577  
Emporia, KS 66801

RE: Workover Pit Application  
Hladky Lease Well No. 2 SWD  
NW/4 Sec. 22-07S-13W  
Jackson County, Kansas

Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after workover operations have ceased.

Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district