

15-051-00853-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <u>Tri United, Inc.</u>		License Number: <u>03194</u>
Operator Address: <u>950 270th Ave Hays, Ks 67601</u>		
Contact Person: <u>Eugene Leiker</u>		Phone Number: <u>785-628-3670</u>
Lease Name & Well No.: <u>Bru11 #1</u>		Pit Location (QQQQ): <u>SW - SE - NW -</u> Sec. <u>2</u> Twp. <u>15</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310'</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1650'</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Ellis</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Drill mud</u>
Pit dimensions (all but working pits): <u>14'</u> Length (feet) <u>5'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5'</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>600'</u> feet Depth of water well <u>90'</u> feet		Depth to shallowest fresh water <u>90'</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>cement &amp; wtr</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>haul off free fluids. thoroughly dry, backfill and level.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>4-12-11</u> Date <u>Eugene E Leiker</u> Signature of Applicant or Agent		
RECEIVED APR 13 2011 KCC WICHITA		
<b>KCC OFFICE USE ONLY</b>		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>4-13-11</u> Permit Number: <u>15-051-00853-0000</u> Permit Date: <u>4-13-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		