

15-009-21274-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kahan & Associates		License Number: 4252
Operator Address: P.O. Box 700780 Tulsa OK. 74170-0780		
Contact Person: John Klug		Phone Number: 620-793-2047
Lease Name & Well No.: J. Prusa A#1		Pit Location (QQQQ): NW - NE - NE -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 1977	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	Sec. 20 Twp. 16 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,820 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,375 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. black plastic rolled out		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>1000</u> feet Depth of water well <u>320</u> feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>saltwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>suck water out of pit and fill in</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>4/25/2011</u> Date		RECEIVED APR 26 2011 KCC WICHITA
KCC OFFICE USE ONLY		
Date Received: <u>4-26-11</u> Permit Number: <u>15-009-21274-0001</u> Permit Date: <u>3/24/11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Kahan & Associates License # 4252

Contact Person: John Klug Phone # (620)793-2047

Lease Name & Well #: J. Prusa A-1 API #15-009-21274-00-01 (E-26,574)

Legal Location: N/2 N/2 NE/4 20-16-11W County: Barton

Purpose of pit: Workover Nature of Fluids: Fresh & Brine

Size: 12' X 20' X 8' BBL Capacity: 340 bbls.

Liner required? Yes Liner Specification: Plastic

Lease produces from what formations: LKC

Date of Verbal Permit: March 24, 2011 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 21, 2011

Kahan & Associates, Inc.
PO Box 700780
Tulsa, OK 74170-0780

RE: Verbal on Workover Pit
Joe Prusa #A-1
NE/4 Sec. 20-16S-11W
Barton County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 03/24/2011. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department