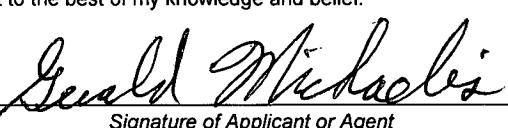


15-167-02148-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Gerald Michaelis Oil		License Number: 31522	
Operator Address: 979 NW 230RD.		Russew KCS 67065-8907	
Contact Person: Gerald Michaelis		Phone Number: (620) 935-4230	
Lease Name & Well No.: Kepa Heim #1 Kepa		Pit Location (QQQQ): ____ - NW - NW - SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) _____	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____	Sec. 29 Twp. 14 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 8 Length (feet) 8 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 7 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 820 feet Depth of water well 45 feet		Depth to shallowest fresh water 45 17 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: KC		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____	
Number of producing wells on lease: 3		Number of working pits to be utilized: _____	
Barrels of fluid produced daily: _____		Abandonment procedure: _____	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
2-2-11 Date	 Signature of Applicant or Agent		

RECEIVED

FEB 04 2011

KCC WICHITA

KCC OFFICE USE ONLY

 Liner Steel Pit RFAC RFASDate Received: 2-4-11 Permit Number: 15-167-021480001 Permit Date: 2-4-11 Lease Inspection: Yes No