

15-065-20124-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Berexco, L.L.C.		License Number: 34318	
Operator Address: P. O. Box 723 Hays, KS 67601			
Contact Person: Mark Leiker		Phone Number: 785-628-6101	
Lease Name & Well No.: Hansen Estate #6		Pit Location (QQQQ): C SE4 Sec. 30 Twp. 8 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,320 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,960 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 160 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 6 Width (feet) Depth from ground level to deepest point: 5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mm thick liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 2044 feet Depth of water well 1708 feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: SW Number of working pits to be utilized: 1 Abandonment procedure: Empty and backfill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
2/8/11 Date		Mark Leiker Signature of Applicant or Agent	
RECEIVED FEB 11 2011 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: 2-11-11 Permit Number: 15-065-20124-0000/1 Permit Date: 2-11-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			