

15-107-35928-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form COP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: M G Oil, Inc.		License Number: 31385
Operator Address: P. O. Box Russell, Ks.		
Contact Person: Curtis Counts		Phone Number: 785-483-1627
Lease Name & Well No.: Sutton #3		Pit Location (QQQQ): SW NE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ <small>(bbls)</small>	Sec. 5 Twp. 12 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? plastic liner
Pit dimensions (all but working pits): 8 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 10 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. black plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. will have empty and filled in within 30 days
Distance to nearest water well within one-mile of pit: 3388 na feet Depth of water well NA 40 feet		Depth to shallowest fresh water 25 20 feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KOWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Topeka Number of producing wells on lease: 5 Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: cement Number of working pits to be utilized: 1 Abandonment procedure: _____ RECEIVED JAN 27 2011 KCC WICHITA Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
1-25-11 Date		Martin Counts Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: 1-27-11	Permit Number: 15-107-35928-0001	Permit Date: 1-31-11	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

January 31, 2011

MG Oil, Inc.
PO Box 162
Russell, KS 67665-0162

Re: Workover Pit Application
Sutton #3
SW/4 Sec. 05-12S-15W
Russell County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after completion of workover operations. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district

Operator & Address: M.G. Oil Inc.

Lic.# 31385 Contact Person: Curtis Counts Phone # 785-483-1627

Lease Name & Well # Sutton 3 OWWD API # or Spud Date: 15-167-35928-00-01

Location: ^{SW-NE-SW} NW-SW /4 Sec: 5 Twp: 12 Rge: 15 E 10 County: Russell

1650 feet from the North South Line, 3630 feet from the East West Line of SE /4 section.

Purpose of Pit: See log book Depth to Ground Water: 15-20

Nature of Fluids: Bridg, crude oil, cement, Fresh water

Construction: Earth, Width: 8, Length: 10, Depth: 6 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): ARB + CLK

Date of Verbal Permit: 1-25-2011, KCC Agent: Richard Willen

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 1-25-11 To 2-10-11 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____

(signature) (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
JAN 27 2011
KCC WICHITA