

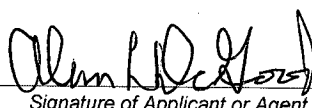
15-113-20830-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Energies Corporation		License Number: 5399 ✓	
Operator Address: 155 North Market, Suite 710			
Contact Person: Mindy Wooten, Production Manager		Phone Number: 316-263-5785	
Lease Name & Well No.: Juhnke A 2		Pit Location (QQQQ): C - ^{NE} N/2 - ^{N/2} N/2 - SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-113-20830	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	Sec. 14 Twp. 20 R. 3 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,320 (1350) Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section McPherson _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural clay and soil.	
Pit dimensions (all but working pits): 6 _____ Length (feet) 10 _____ Width (feet) Depth from ground level to deepest point: 4 _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 978 _____ feet Depth of water well 95 _____ feet		Depth to shallowest fresh water 41 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fluid from Plugging Operations. Number of working pits to be utilized: 1 Abandonment procedure: Allow location to dry, backfill and return to original condition. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED FEB 24 2011 KCC WICHITA	
Date: 2/23/11		Signature of Applicant or Agent: 	

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 2-24-11 Permit Number: 15-113-20830-0000 Permit Date: 2-25-11 Lease Inspection: Yes No