

15-009-07446-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Eagle River Energy Corporation		License Number: 31070	
Operator Address: 7060 South Yale, Ste. 702, Tulsa, Ok. 74136			
Contact Person: George Rice		Phone Number: 620-793-2645	
Lease Name & Well No.: Birzer #8		Pit Location (QQQQ): _____ SW _____ ne _____ SW Sec. 36 Twp. 19 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barton _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 02-22-11 Pit capacity: 100 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Liner is black 6ml plastic covering entire pit area with 4' overlap at ground level.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. visual monitoring on daily bases.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet 2310 47		Depth to shallowest fresh water _____ feet. 45 Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: lease water Number of working pits to be utilized: 1 Abandonment procedure: pull all fluids from pit after use and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 2-21-11		Signature of Applicant or Agent: <i>George Rice</i>	

KCC OFFICE USE ONLY			
Date Received: 2-23-11	Permit Number: 15-009-07446-0000	Permit Date: 2-24-11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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FEB 23 2011

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