

15-195-00518-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Double "K" Oil, Inc		License Number: 6998	
Operator Address: 17053 390th Avenue			
Contact Person: Kenneth Kohl		Phone Number: 785-726-3321	
Lease Name & Well No.: Cotton #2		Pit Location (QQQQ): NE - NE - NE -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 04/10/1964	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 01/28/2011 Pit capacity: 80 (bbls)	Sec. 15 Twp. 12 R. 21 <input type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black Plastic, Manually Laid out, Length and Width exceeds that of pit by two(2) ft.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual	
Distance to nearest water well within one-mile of pit: <u>1500</u> feet Depth of water well <u>75</u> feet		Depth to shallowest fresh water <u>75</u> <u>47</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water and drilling mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off excessive water and wait for natural dry-out.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>03/02/2011</u> Date		<u>Kenneth Kohl V. Pres.</u> Signature of Applicant or Agent	

RECEIVED
MAR 03 2011
KCC WICHITA

KCC OFFICE USE ONLY			
Date Received: <u>3-3-11</u>		Permit Number: <u>15-195-005180001</u>	
Permit Date: <u>11-28-10</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input type="checkbox"/> Liner		<input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Operator & Address: Double "K" Oil, Inc.

Lic.# 6998 Contact Person: Jim KOHL Phone # 785-726-3321

Lease Name & Well # Cotton #2 OWWO API # or Spud Date: 15-195-00518-00-01

Location: NE-NE-NE 1/4 Sec: 15 Twp: 12 Rge: 21 E 10 County: Trego

4950 feet from the North South Line, 330 feet from the East West Line of SE 1/4 section.

Purpose of Pit: Clean up hole to Plug Depth to Ground Water: _____

Nature of Fluids: Mud, Brine, Crude oil, cement, Freshwater

Construction: Earth, Width: 10, Length: 15, Depth: 6 bbl capacity: 150

Liner Specifications: Plastic

This lease produces from the following formation(s): Marm. Aop, LKC

Date of Verbal Permit: 1-28-2011, KCC Agent: Richard Williams

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days.

_____ (signature) _____ (date)
 ***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

REPLACEMENT CARD

JOHN O. FARMER, INC. 15-12-21W
 P.O. BOX 352 NE NE NE
 RUSSELL, KS. 67665
 CONTR JOHN O. FARMER, INC. #2 COTTON 'OWWO'
 CITY TREGO
 FIELD COTTON
 GEOL _____

ELV 2316 KB SPD 7/12/82 - CARD ISSUED 8/19/82 IP D&A/ARB
 2311 GL
 API NOT ASSIGNED

SMP	Tops	Depth/Datum
ANH	1740 + 576
B/ANH	1781 + 535
TOP	3363-1047
HEEB	3579-1263
TOR	3601-1285
LANS	3614-1298
BKC	3855-1539
MARM	3915-1599
GONG	3943-1627
WEA ARB	3983-1667
ARB	4003-1687
ORTD	4036-1720
DDTD	4039-1723
NO LOG	

OLD INFO: OPERATOR WAS JOHN O. FARMER, #2 COTTON, SPD 4/10/64, SET 8" 180 / 115 SX, COMP AS D&A / ARB 4/23/64, CONTR: COMPANY TOOLS
 NO CORES
 DST (1) 3996-4016 (ARB) / OP 60-20, REC 20' SLI OCM, SIP 1026-78#, FP 15-23#
 DST (2) 4011-4021 (ARB) / OP 60-20, REC 35' M, SIP 1097-386#, FP 12-23#
 DST (3) 4016-4026 (ARB) / OP 60-20, REC 25' V SLI OCM, SIP 1114-667#, FP 10-23#
 DST (4) 4021-4031 (ARB) / OP 60-20, REC 15' M, W / SCUM OIL, SIP 1050-605#, FP 10-23#
 DST (5) 4026-4036 (ARB) / OP 60-20, REC 40' MW, W / SCUM OIL, SIP 1176-1081#, FP 15-78#
 NEW INFO: RE-ENTERED 7/12/82, WSH DWN, DD 4039 TD, SET 4 1/2 " 4039 / 125 SX, MICT - CO, PF (GONG) 3942-3947, AC 1500 GAL, SWB LD, NON-COMMERCIAL, PF (MARM) 3918-3924, FRAC 5000# SD & 10,000 GAL FRAC WTR, SWB: DWN, TEMP ABD, NON-COMMERCIAL, D&A
 INFO RELEASED: 2/26/87 - WAS TEMP ABD

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 FEB 01 2011
 KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

February 28, 2011

Double K Oil Inc
17053 390th Ave
Ellis, KS 67637

RE: Verbal on Workover Pit
Cotton 2 Lease
NE/4 Sec. 15-12S-21W
Trego County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 01/28/2011. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department