

15-195-20530-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Tengasco, Inc.</b>		License Number: <b>32278</b>	
Operator Address: <b>PO Box 458 Hays, KS 67601</b>			
Contact Person: <b>Gary Wagner</b>		Phone Number: <b>(785) 625-6374</b>	
Lease Name & Well No.: <b>Keller #4</b>		Pit Location (QQQQ): <b>S2 N2 NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>9</b> Twp. <b>13</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,290</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,320</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Trego</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>8</b> Width (feet) Depth from ground level to deepest point: <b>4</b> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 mil plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Pit to be emptied immediately after use.</b>	
Distance to nearest water well within one-mile of pit: <b>3300</b> feet    Depth of water well <b>51</b> feet		Depth to shallowest fresh water <b>38</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Pit emptied and backfilled</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>3-3-11</b> Date		<i>Gary Wagner</i> Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Liner     Steel Pit     RFAC     RFAS

Date Received: **3-4-11**    Permit Number: **15-195-20530-0000**    Permit Date: **3-4-11**    Lease Inspection:     Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 04 2011