

15-195-20489-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Tengasco, Inc.		License Number: 32278	
Operator Address: PO Box 458 Hays, KS 67601			
Contact Person: Gary Wagner		Phone Number: (785) 625-6374	
Lease Name & Well No.: Keller A #1		Pit Location (QQQQ): NE SW NE Sec. 9 Twp. 13 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Trego County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit to be emptied immediately after use.	
Distance to nearest water well within one-mile of pit: 4100 feet Depth of water well 51 feet		Depth to shallowest fresh water 38 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: Pit emptied and backfilled Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED	
Date: 3-3-11		MAR 04 2011	
		KCC WICHITA	
		Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: 3-4-11	Permit Number: 15-195-20489-0000	Permit Date: 3-4-11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202