

630-4905

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

15-015-01334-0000
Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D&J INVESTMENTS		License Number: 7228	
Operator Address: PO BOX 107		El Dorado KS 67042	
Contact Person: JOHN BRICKLEY		Phone Number: 316-322-7478	
Lease Name & Well No.: CLAASSEN # 7 15-015-01334		Pit Location (QQQQ): SW - SW - NE - SW NW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5/16/11 Pit capacity: 80 (bbls)	Sec. 6 Twp. 24S R. 5 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1637 ⁹⁷⁷ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3495 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay & standard soil	
Pit dimensions (all but working pits): 10' Length (feet) 10' Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 8' (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED MAY 20 2011 KCC WICHITA	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water 120 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: MUD Number of working pits to be utilized: 1 small empty pits, backfill w/ original dirt Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED MAY 17 2011 KCC WICHITA	
5/16/11 Date		_____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: **5-17-11** Permit Number: **15-015-01334-0000** Permit Date: **5-20-11** Lease Inspection: Yes No