

15-009-25237-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>Hupfer Operating, Inc.</u>		License Number: <u>30380</u> ✓
Operator Address: <u>P.O. Box 3912 Shawnee, KS 66203</u>		
Contact Person: <u>Dennis D. Hupfer</u>		Phone Number: <u>913-400-3777</u>
Lease Name & Well No.: <u>Morgenstern A-1</u>		Pit Location (QQQQ): <u>      </u> - <u>SW</u> - <u>SE</u> - <u>SE</u> Sec. <u>19</u> Twp. <u>16</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Barton</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Clay sides &amp; bottom</u>
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Remove fluid; Let dry natural &amp; backfill</u>
Distance to nearest water well within one-mile of pit: <u>none</u> <u>N/A</u> feet <u>122</u> miles    Depth of water well <u>110</u> feet		Depth to shallowest fresh water <u>700</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Cement &amp; fresh water for squeeze job</u> Number of working pits to be utilized: <u>(1)</u> Abandonment procedure: <u>Remove fluid. Let dry and backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>May 24, 11</u> Date <u>Dennis D. Hupfer</u> Signature of Applicant or Agent <b>RECEIVED MAY 27 2011 KCC WICHITA President</b>		

KCC OFFICE USE ONLY

Liner     Steel Pit     RFAC     RFAS

Date Received: 5-27-11 Permit Number: 15-009-25237-0000 Permit Date: 5-27-11 Lease Inspection:  Yes  No