

15-147-20031-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: <u>Daryl Clark (one way)</u>		License Number: <u>30823</u>
Operator Address: <u>240 west G st Phillipsburg ks 67661</u>		
Contact Person: <u>Daryl Clark</u>		Phone Number: <u>785 543 5727</u>
Lease Name & Well No.: <u>Bennett 1 1</u>		Pit Location (QQQQ): <u>s/2nw ne</u> Sec. <u>27</u> Twp. <u>1</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4290</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1980</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Phillips</u> County
Type of Pit: <input checked="" type="checkbox"/> Plugging <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <u>75</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>4 mil plastic</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>5090</u> feet <u>Unknown</u> Depth of water well <u>115</u> feet		Depth to shallowest fresh water <u>88</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>5-20-11</u> Date		RECEIVED MAY 24 2011 KCC WICHITA
		<u>Daryl Clark</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>5-24-11</u> Permit Number: <u>15-147-20031-0000</u> Permit Date: <u>5-24-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202