

15-097-21322-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Pratt Well Service, Inc		License Number: 5893	
Operator Address: PO Box 907		Pratt KS 67124	
Contact Person: Kenneth C. Gates		Phone Number: (620) 672-9571 Ext. 5	
Lease Name & Well No.: Thorpe # 3		Pit Location (QQQQ): SE/4 SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit <small>(If WP Supply API No. or Year Drilled)</small>	<input type="checkbox"/> Burn Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Haul-Off Pit	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4/8/2011	Sec. 24 Twp. 28 R. 16 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section
Purpose of Plugging the Well		Pit capacity: (bbls)	Kiowa County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Not Lined	
Pit dimensions (all but working pits): 15 Length (feet) 6 Width (feet) Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 6 feet Depth of water well 180 feet		Depth to shallowest fresh water 115 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> DWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Type of material utilized in drilling/workover: cement/fresh water Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED MAY 24 2011 KCC WICHITA	
5/9/2011 Date		Signature of Applicant or Agent RECEIVED MAY 16 2011 KCC WICHITA	

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 5-20-11 Permit Number: 15-097-21322 Permit Date: 5-24-11 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202