

15-051-21490-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Taurus Oil Company</b>		License Number: <b>6127</b> ✓	
Operator Address: <b>PO Box 981</b>		<b>Hays KS 67601</b>	
Contact Person: <b>Jeff Koron</b>		Phone Number: <b>785-628-1727</b>	
Lease Name & Well No.: <b>Herrman 1</b>		Pit Location (QQQQ): _____ - <u>NW</u> - <u>NW</u> - <u>SW</u> Sec. <u>22</u> Twp. <u>13</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP, Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>5</u> Width (feet) Depth from ground level to deepest point: <u>6</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>0.6 mil plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>2087</u> feet Depth of water well <u>46</u> feet		Depth to shallowest fresh water <u>19</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Water &amp; cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove free fluids and backfill.</u> Drill pits must be closed within 365 days of spud date.	

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

May 21, 2011  
Date

*Roger L. Mases*  
Signature of Applicant or Agent

**KCC WICHITA**  
Agent

RECEIVED  
MAY 24 2011

KCC OFFICE USE ONLY

Liner  Steel Pit  RFAC  RFAS

Date Received: 5-24-11 Permit Number: 15-051-21490-0000 Permit Date: 5-24-11 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202