

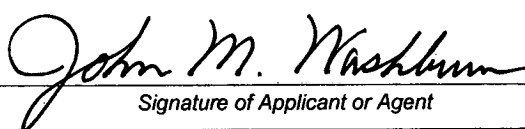
15-015-21874-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Range Oil Company, Inc.</b>		License Number: <b>5120</b>
Operator Address: <b>125 N. Market, Suite 1120 Wichita, KS 67202</b>		
Contact Person: <b>John Washburn</b>		Phone Number: <b>316-265-6231</b>
Lease Name & Well No.: <b>Janzen #7 (originally Janzen A #3)</b>		Pit Location (QQQQ): <b>Approx. - SE - SE</b> Sec. <b>35</b> Twp. <b>23</b> R. <b>5</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>770</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>525</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Butler</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-015-21,874</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>6-9-11</b> Pit capacity: <b>42</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native clay in soil</b>
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>5</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <b>4,000</b> feet Depth of water well <b>120</b> feet		Depth to shallowest fresh water <b>60</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove fluid and refill the pit</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>JUN 13 2011</b> <b>KCC WICHITA</b>
<b>6-10-11</b> Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Liner  Steel Pit  RFAC  RFAS

Date Received: **6-13-11** Permit Number: **15-015-21874-0000** Permit Date: **6-14-11** Lease Inspection:  Yes  No

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 14, 2011

Range Oil Company, Inc.  
125 N. Market Ste 1120  
Wichita, kS 67202

Re: Workover Pit Application  
Janzen Lease Well No. 7  
SE/4 Sec. 35-23S-05E  
Butler County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the workover pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the workover pit within 72 hours of completion of workover operations.

NO completion fluids or non-exempt wastes shall be placed in the workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [kcc.ks.gov/conservation/forms/](http://kcc.ks.gov/conservation/forms/)

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.