

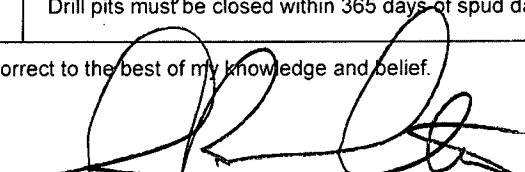
15-051-23387-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>AARON OIL CO.</u>		License Number: <u>31828</u>	
Operator Address: <u>1409 Washington Circle Hays KS 67601</u>			
Contact Person: <u>Stephen R. Stewart</u>		Phone Number: <u>785-623-0506</u>	
Lease Name & Well No.: <u>AUGIE BEFORD #2 SWP</u>		Pit Location (QQQQ): <u>NE SE SE 44</u> Sec. <u>22</u> Twp. <u>14</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>350</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>ELLIS</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>5-9-11</u> Pit capacity: <u>570</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4'</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Plastic Liner</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Daily Inspection</u>	
Distance to nearest water well within one-mile of pit: <u>1200</u> <sup>332</sup> feet    Depth of water well <u>400</u> <sup>520</sup> feet <u>NOKOTA</u>		Depth to shallowest fresh water <u>1200</u> feet. <u>L40</u> Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FW SW</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfills when JUS completed</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>6-9-11</u> Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Date Received: 6-9-11 Permit Number: 15-051-23387 Permit Date: 4-12-11 Lease Inspection:  Yes  No  
 Liner     Steel Pit     RFAC     RFAS

**KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION**

Operator: Aaron Oil License # 31828

Contact Person: Steve Stewart Phone # (785) 623-0506

API #15-051-23387-00-00

Lease Name & Well #: Augie Befort #22-164 SWD (Docket #D-22,260)

Legal Location: NE SE SE/4 22-14-20W County: Ellis

Purpose of pit: Workover, Swab Well Nature of Fluids: Fresh & Brine

Size: 40' X 20' X 4' BBL Capacity: 570 bbls.

Liner required? Yes Liner Specification: Plastic Liner

Lease produces from what formations: Kansas City

Date of Verbal Permit: April 12, 2011 KCC Agent: Ed Schumacher

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**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 27, 2011

Aaron Oil  
1409 Washington Cir  
Hays, KS 67601-4716

RE: Verbal on Workover Pit  
Augie Befort lease  
SE/4 Sec. 22-14S-20W  
Ellis County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 04/12/2011. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department