

15-009-25346 - 0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Shelby Resources LLC		License Number: 31725	
Operator Address: 2717 Canal Blvd. Suite C		Hays KS 67601	
Contact Person: Chris Gottschalk		Phone Number: (785) 623-1524	
Lease Name & Well No.: Mauler #1-13		Pit Location (QQQQ): SW NE NE SW Sec. 13 Twp. 18 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,200 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,040 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West-Line of Section Barton County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-009-25346-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>1715</u> feet Depth of water well <u>28.67</u> feet		Depth to shallowest fresh water <u>67 23</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove fluids & backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>6-14-11</u> Date		RECEIVED JUN 15 2011 KCC WICHITA _____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>6-15-11</u> Permit Number: <u>15-009-25346-0000</u> Permit Date: <u>6-15-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			