

15-007-22929-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: ConocoPhillips		License Number: 33631 ✓	
Operator Address: 25760 W 343rd St., Paola Terminal			
Contact Person: Will Caillouet		Phone Number: 918-661-5746	
Lease Name & Well No.: Borger/Chicago		Pit Location (QQQQ): NE - NE - NE - NE Sec. 12 Twp. 32 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 40 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 40 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Borger County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling-Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-007-22929-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>4</u> Length (feet) <u>2</u> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <u>4</u> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6M clear plastic liner layed in pit and edges secured to pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED JUN 01 2011 KCC WICHITA	
Distance to nearest water well within one-mile of pit: <u>4201</u> feet Depth of water well <u>31</u> feet		Depth to shallowest fresh water <u>12</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> DWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove fluids + backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>5/27/11</u>		Signature of Applicant or Agent: <u>Aaron Campbell</u>	

KCC OFFICE USE ONLY			
Date Received: <u>6-1-11</u>	Permit Number: <u>15-007-22929-0000</u>	Permit Date: <u>6/1/11</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	