

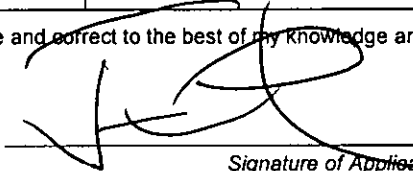
15-119-20599-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.		License Number: 4767	
Operator Address: PO Box 783188			
Contact Person: John Niernberger		Phone Number: 316-691-9500	
Lease Name & Well No.: Wright OWWO #1		Pit Location (QQQQ): _____ 201' W of <u> N/2 </u> <u> NE/4 </u> Sec. <u> 14 </u> Twp. <u> 30 </u> R. <u> 26 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 661 </u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u> 1,521 </u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u> Meade </u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-119-20,599-0001		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u> 85 </u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> NO		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u> 10 </u> Length (feet) <u> 8 </u> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <u> 6 </u> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily visual inspection	
Distance to nearest water well within one-mile of pit: <u> 950 </u> feet Depth of water well <u> 150 </u> feet		Depth to shallowest fresh water <u> 84 </u> feet. ✓ Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Freshwater and cement </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> Backfill </u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED JUN 17 2011 KCC WICHITA	
<u> 5/31/2011 </u> Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
-Dist/ek <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <u> 6-21-11 </u> Permit Number: <u> 15-119-20599 </u> Permit Date: <u> 6-22-11 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			