

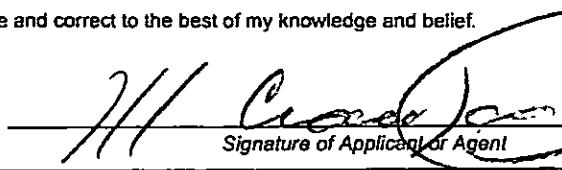
15-167-19151-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>Lonestar Oil</u>		License Number: <u>31428</u>	
Operator Address: <u>PO Box 417 Victoria Ks 67671</u>			
Contact Person: <u>Jeff Crawford</u>		Phone Number: <u>785 735 4585</u>	
Lease Name & Well No.: <u>Foster B 18</u>		Pit Location (QQQQ): <u>C N¹/₂ NW NW</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <u>3</u> Twp. <u>14</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>600</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Russell</u> County	
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Heavy Black plastic</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Remove fluid daily</u>	
Distance to nearest water well within one-mile of pit: <u>600</u> feet Depth of water well <u>35'</u> feet		Depth to shallowest fresh water <u>25'</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>freshwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty the pit and fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>6-19-2011</u> Date		 Signature of Applicant or Agent	
RECEIVED JUN 21 2011 KCC WICHITA			
KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <u>6-21-11</u> Permit Number: <u>15-167-19151-0001</u> Permit Date: <u>6-22-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			