



KANSAS CORPORATION COMMISSION 1058518
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Davis Petroleum, Inc.		License Number: 4656
Operator Address: 7 SW 26 AVE		GREAT BEND KS 67530
Contact Person: L. D. DAVIS		Phone Number: 620-793-3051
Lease Name & Well No.: KEARNS 1		Pit Location (QQQQ): E2 - NW - NW - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-063-21297-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 14 Twp. 11 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4840 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Gove County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. HEAVY PLASTIC		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. COVER EDGES WITH DIRT
Distance to nearest water well within one-mile of pit: 704 feet Depth of water well 140 feet		Depth to shallowest fresh water 108 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING FLUID Number of working pits to be utilized: 1 Abandonment procedure: USED PIT LINER, WILL PULL WATER OUT & CLOSE IN JUST A FEW DAYS Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY			
Date Received: 06/28/2011	Permit Number: 15-063-21297-00-00	Permit Date: 06/28/2011	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Davis Petroleum License # 4656

Contact Person: Bessie Phone # 620-793-3051

Lease Name & Well #: Kearns #1

Legal Location: NW NW NW 1/4 14-1-31W County: Gove

Purpose of pit: Workover Nature of Fluids: Brine

Size: 20X6X8 BBL Capacity: 100

Liner required? Yes Liner Specification: _____

Lease produces from what formations: KC.

Date of Verbal Permit: 5-31-11 KCC Agent: M. Mills

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
JUN 07 2011
KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 27, 2011

Davis Petroleum, Inc.
7 SW 26 Ave
Great Bend, KS 67530-6525

RE: Verbal on Workover Pit
Kearns Lease Well No. 1
NW/4 Sec. 14-11S-31W
Gove County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 05/31/2011. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department