



KANSAS CORPORATION COMMISSION 1058515  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Knighton Oil Company, Inc.		License Number: 5010	
Operator Address: 1700 N WATERFRONT PKY BLDG 100 STE A WICHITA KS 67206			
Contact Person: Earl M. Knighton, Jr		Phone Number: 316-630-9905	
Lease Name & Well No.: EAST ELRICK UNIT 2-5		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-065-21577-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 _____ (bbls)	
		_____ NE Sec. 11 Twp. 10 R. 25 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1320 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):    18 _____ Length (feet)    8 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    6 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Polyethylene, 7 mil thickness, fully lined and secured.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Continually check the liner until fluids are hauled off site.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet 22 _____ feet    40 _____ feet		Depth to shallowest fresh water _____ 20 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ dilling mud and fresh water Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: _____ will haul fluids off _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
<b>KCC OFFICE USE ONLY</b>			
Date Received: 06/28/2011		Permit Number: 15-065-21577-00-00	
Permit Date: 06/28/2011		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	