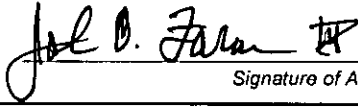


15-159-02327-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135 /	
Operator Address: P.O. Box 352, Russell, KS 67665			
Contact Person: Marge Schulte		Phone Number: (785) 483-3145, Ext. 214	
Lease Name & Well No.: Hoops "B" #4		Pit Location (QQQQ): _____ E2 _____ W2 _____ NE Sec. 8 Twp. 19 R. 10 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rice County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> (Drilled 1961)		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 6-27-11 Pit capacity: 320 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 30 _____ Length (feet) _____ 10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 6 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Test water level in pit to determine liner integrity.	
Distance to nearest water well within one-mile of pit: _____ 730 _____ feet Depth of water well _____ 100 _____ feet		Depth to shallowest fresh water _____ 45 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> DWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: formation cuttings & saltwater Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: _____ wait for solids to settle, haul water or allow to evaporate (file GDP-5), remove liner, and backfill pit _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
6-28-11 Date		 Signature of Applicant or Agent	
RECEIVED JUN 29 2011 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: 6-29-11		Permit Number: 15-159-02327 - 0000	
Permit Date: 6-30-11		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202