

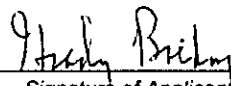
15-009-07520-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Grady Bolding Corporation</b>		License Number: <b>7383 /</b>	
Operator Address: <b>P.O. Box 486, Ellinwood, KS 67526</b>			
Contact Person: <b>Grady Bolding</b>		Phone Number: <b>(620) 564-2240</b>	
Lease Name & Well No.: <b>Langrehr #3</b>		Pit Location (QQQQ): <b>NE SW NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> Drilled in <b>1949</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>6/23/2011</b> Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Cement residue in plugging process</b>			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
RECEIVED JUL 01 2011 KCC WICHITA		After plugging of well on 6/24, pumper checked pit on 6/26 and it was ready for closure.	
Distance to nearest water well within one-mile of pit: <u>1650</u> feet    Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>80</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow pit to dry. Place subsoil in pit followed by topsoil on top of pit.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>06/27/2011</u> Date		 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: <u>7-11-11</u>	Permit Number: <u>15-009-07520-0000</u>	Permit Date: <u>7-11-11</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No