

15-051-19128-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: Empire Energy E&P LLC		License Number: 34506	
Operator Address: P. O. 187 Plainville, Kansas		67663	
Contact Person: Randy Weigel		Phone Number: 785-737-3736	
Lease Name & Well No.: Carmichael "A" #3		Pit Location (QQQQ): N2 SW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit <small>(If WP Supply API No. or Year Drilled) 1939</small>	<input type="checkbox"/> Burn Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Haul-Off Pit	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 (bbls)	Sec. 18 Twp. 11 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 10 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 5.5 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard, black, heavy plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. measuring rope for fluid loss	
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well N/A feet		Depth to shallowest fresh water ? feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Salt water Number of working pits to be utilized: 1 Abandonment procedure: Empty contents and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED JUL 07 2011 KCC WICHITA	
7/5/11 Date		Randy Weigel Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: 7-7-11	Permit Number: 15-051-19128-0001	Permit Date: 5/24/11	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Empire Energy E&P, LLC License # 34506

Contact Person: Randy Weigel Phone # (785)737-3736

Lease Name & Well #: Carmichael A #3 API #15-051-19128-00-01

Legal Location: C N/2 SW NW/4 18-11-17W County: Ellis

Purpose of pit: Workover Nature of Fluids: Saltwater

Size: 15' X 10' X 5' BBL Capacity: 133 bbls.

Liner required? Yes Liner Specification: Plastic

Lease produces from what formations: Lansing-Kansas City

Date of Verbal Permit: May 26, 2011 KCC Agent: Ed Schumacher

\*\*\*\*\*

**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 27, 2011

Empire Energy E & P LLC  
17 Arentzen Blvd Ste 203  
Charlerol, PA 15022

RE: Verbal on Workover Pit  
Carmichael A Lease Well No. 3  
NW/4 Sec. 18-11S-17W  
Ellis County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 05/26/2011. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

A handwritten signature in cursive script that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department