



KANSAS CORPORATION COMMISSION 1059197
OIL & GAS CONSERVATION DIVISION

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Randon Production Company Inc.		License Number: 33005	
Operator Address: 2761 REMINGTON RD		MARION KS 66861	
Contact Person: Damien Svitak		Phone Number: 620-381-1034	
Lease Name & Well No.: ROERHRMANN A-1		Pit Location (QQQQ): W2 - NE - NE - SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-115-21313-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? with mud.			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>53</u> feet Depth of water well <u>85</u> feet		Depth to shallowest fresh water <u>180</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Mud & fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let dry and cover up.</u> Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY			
Date Received: <u>07/07/2011</u>		Permit Number: <u>15-115-21313-00-00</u>	
Permit Date: <u>07/07/2011</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 07, 2011

Damien Svitak
Randon Production Company Inc.
2761 REMINGTON RD
MARION, KS 66861-9487

Re: Drilling Pit Application
ROERHRMANN A-1
Sec.22-17S-04E
Marion County, Kansas

Dear Damien Svitak:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 48 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 7/7/11 TIME: 13:11
OPERATOR: Randon Oil CONTACT PERSON: Damen Switek
LEASE NAME: ~~Proctorman #4~~ Rochmann A-1
SE SEC. 22 TWP. 17 RANGE 4 EW COUNTY: MN

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 8 DEPTH 6
ESTIMATED CAPACITY 65 BBLs

EST. DEPTH TO GROUNDWATER (if known):
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

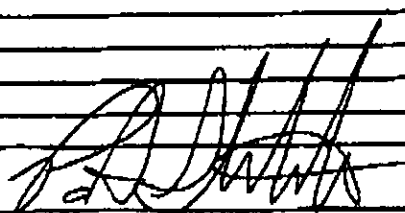
DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO
Rochman 36940

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
 1. Authorization granted with no liner.
 2. Authorization granted, if pit is lined.
 3. Authorization granted, no liner necessary, but free fluids must be removed within 48
hours of completion of workover/plugging operations.
 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

 _____ Agent Date 7/7/11

cc: JONELLE RAINS Patrick Shields