


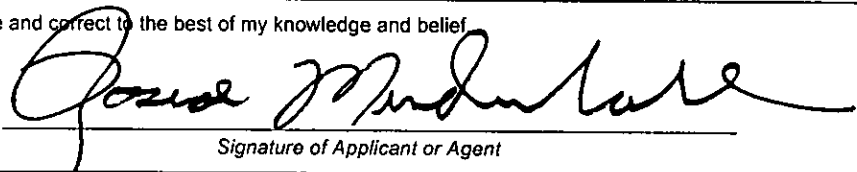
15-187-21087-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Stelbar Oil Corporation, Inc.		License Number: 6044 ✓
Operator Address: 1625 N. Waterfront Parkway, Suite 200 Wichita, KS 67206		
Contact Person: Roscoe Mendenhall		Phone Number: 316-440-7605
Lease Name & Well No.: Armstrong 1-24		Pit Location (QQQQ): <u> </u> - <u> NW </u> - <u> NE </u> - <u> NE </u> <u> NW </u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-187-21087	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 24 Twp. 30 R. 41 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,175 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stanton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clays
Pit dimensions (all but working pits): <u> 15 </u> Length (feet) <u> 8 </u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u> 5 </u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u> 1453 </u> feet Depth of water well <u> 553 </u> feet		Depth to shallowest fresh water <u> 80 </u> 127 feet.  Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Drilling Mud/Cement </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> Allow pit to dry and backfill with soil. </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief		
<u> 7/7/2011 </u> Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: <u> 7-8-11 </u>	Permit Number: <u> 15-187-21087 </u>	Permit Date: <u> 7-8-11 </u>	Lease Inspection: <input checked="" type="checkbox"/> RECEIVED
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 08 2011

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