


15-167-21548-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Apollo Energies, Inc		License Number: 30481	
Operator Address: 10378 N. 281 Hwy		Pratt KS 67124	
Contact Person: Kevin Fischer		Phone Number: 620-672-9001	
Lease Name & Well No.: Kaufman # 3		Pit Location (QQQQ): NW - SW - SW -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-167-21548-00-00	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 4/8/2010 Pit capacity: 70 _____ (bbls)	Sec. 33 Twp. 15 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? 7 mil plastic liner			
Pit dimensions (all but working pits): 10 _____ Length (feet) 8 _____ Width (feet) Depth from ground level to deepest point: 5 _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 mil plastic liner from Jayhawk Oilfield supply. installed and backfilled around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Removal of fluid and inspection of liner.	
Distance to nearest water well within one-mile of pit: 2864 _____ feet Depth of water well 83 _____ feet		Depth to shallowest fresh water 60 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Saltwater Number of working pits to be utilized: 1 Abandonment procedure: Removal of fluid and liner and backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED APR 26 2011 KCC WICHITA	
4/25/11 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: 4-26-11	Permit Number: 15-167-21548-0000	Permit Date: 4-7-11	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Apollo Energies License # 30481

Contact Person: Kevin Fischer Phone # (620)388-0060

Lease Name & Well #: Kaufman #3, API #15-167-21548-00-00

Legal Location: NW SW SW/4 33-15-12W County: Russell

Purpose of pit: Squeeze holes Nature of Fluids: Fresh & Brine

Size: 8' X 10' X 5' BBL Capacity: 70 bbls.

Liner required? Yes Liner Specification: Plastic

Lease produces from what formations: Kansas City

Date of Verbal Permit: April 7, 2011 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 21, 2011

Apollo Energies
10378 N 281 Hwy
Pratt, KS 67124-7920

RE: Verbal on Workover Pit
Kaufman #3
SW/4 Sec. 33-15S-12W
Russell County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 04/07/2011. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department