

15-113-21132-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Olympic Oil, Inc		License Number: 33231 ✓	
Operator Address: 3800 Olympic Lane		Hutchinson KS 67502	
Contact Person: Kevin Bowen		Phone Number: 620-727-0172	
Lease Name & Well No.: Stucky E #3		Pit Location (QQQQ): S/2 SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-113-21132	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	Sec. 27 Twp. 20 R. 3 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,620 Feet from North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section McPherson County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 40 mils -- Laid in covering the bottom and sides		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily monitoring and gauging	
Distance to nearest water well within one-mile of pit: 453 feet Depth of water well 100 feet		Depth to shallowest fresh water 48 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: haul off waste and fill in pit Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date 4/22/2011		RECEIVED APR 25 2011 KCC WICHITA _____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 4-25-11 Permit Number: 15-113-21132-0000		Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS Permit Date: 4-22-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 4/22/11 TIME: 5:00 PM
OPERATOR: OLYMPIC OIL INC CONTACT PERSON: KEVIN POWERS
LEASE NAME: STUCKY E #3
S2 SW SEC. 27 TWP. 20 RANGE 3 E (W) COUNTY: MP

CONSTRUCTION:

SIZE: WIDTH 10 LENGTH 20' DEPTH 6'
ESTIMATED CAPACITY 90 BBLS

EST. DEPTH TO GROUNDWATER (if known): NA
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: TEMP Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO IRRIGATOR WELL

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined. REMOVE FLUIDS & CLOSE PIT WITHIN TEMP OF COMPLETION
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

KEVIN POWERS (620) 727-0172

RESULTS OF INSPECTION:

M. Shane Jones Agent Date 4/22/11