

15-051 - 21784-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company		License Number: 3134 ✓
Operator Address: P.O. Box 193 Russell, KS 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: Walters #1		Pit Location (QQQQ): _____ SW _____ SW _____ NW Sec. 16 Twp. 13 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-051-21784	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ 12 _____ Length (feet) _____ 10 _____ Width (feet) Depth from ground level to deepest point: _____ 6 _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew & pumper. Will be closed upon workover completion to enable access to well.
Distance to nearest water well within one-mile of pit: _____ 1501 _____ unknown _____ feet Depth of water well _____ 45 _____ feet		Depth to shallowest fresh water _____ ✓ _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Brine & salt water Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: Liner & fluids removed, pit closed with topsoil on surface. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
04/25/2011 Date		Terry E. Morris Signature of Applicant or Agent
		RECEIVED APR 27 2011 KCC WICHITA

KCC OFFICE USE ONLY			
Date Received: 4-27-11	Permit Number: 15-051-217840000	Permit Date: 4-21-11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Water Supply well see 16-13-17w NW 1/4

**KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION**

Operator: G L M Company License # 3134

Contact Person: Terry Morris Phone # (785)483-1307

Lease Name & Well #: C Walters #1 API #15-051-21784-00-00

Legal Location: SW SW NW/4 16-13-17W County: Ellis

Purpose of pit: Clean out well. Nature of Fluids: Brine

Size: 12' X 14' X 16' BBL Capacity: 480 bbls.

Liner required? Yes Liner Specification: Plastic

Lease produces from what formations: Kansas City

Date of Verbal Permit: April 21, 2011 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form