



KANSAS CORPORATION COMMISSION 1054638  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kenneth W. Cory, Ltd.		License Number: 33649
Operator Address: 6750 W. LOOP SOUTH, STE 1050		BELLAIRE TX 77401
Contact Person: Mark Cory		Phone Number: 713-661-5911
Lease Name & Well No.: WIENS 1-34		Pit Location (QQQQ): ____ - ____ - NW - SE Sec. 34 Twp. 33 R. 28 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Meade County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-119-21271-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,150 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite
Pit dimensions (all but working pits): 15 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: 2955 feet Depth of water well 200 feet		Depth to shallowest fresh water 145 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation & back fill Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

<b>KCC OFFICE USE ONLY</b>			
Date Received: 04/25/2011	Permit Number: 15-119-21271-00-00	Permit Date: 04/25/2011	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



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Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 25, 2011

Mark Cory  
Kenneth W. Cory, Ltd.  
6750 W. LOOP SOUTH, STE 1050  
BELLAIRE, TX 77401-4198

Re: Drilling Pit Application  
WIENS 1-34  
Sec.34-33S-28W  
Meade County, Kansas

Dear Mark Cory:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

**WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION**

DATE: 4/22/2011 TIME: 0823  
OPERATOR: Kenneth W. Corey LP CONTACT PERSON: Mark Horney  
LEASE NAME: Wrens 1-34  
NW SE SEC. 34 TWP. 33 RANGE 28 (W) COUNTY: Meade

CONSTRUCTION:  
SIZE: WIDTH 15 LENGTH 20 DEPTH 5  
ESTIMATED CAPACITY \_\_\_\_\_ BBLs

Ph: 580/921-3990  
cell: 580/334/8668

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater  
 Cement  Workover Fluids  
\_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: \_\_\_\_\_ YES  NO caliche  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: \_\_\_\_\_ YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - \_\_\_\_\_ 2. Authorization granted, if pit is lined.
  - \_\_\_\_\_ 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - \_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

*Jerry W. Stapleton*

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

15-119-21221

RESULTS OF INSPECTION:  
None

RECEIVED  
APR 25 2011  
KCC WICHITA

S. J. [Signature] Agent Date 4-22-11