



KANSAS CORPORATION COMMISSION 1054945
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447	
Operator Address: 5 E GREENWAY PLZ		PO BOX 27570 HOUSTON TX 77227	
Contact Person: TRAVIS HURN		Phone Number: 620-629-0426	
Lease Name & Well No.: HENSHAW A 1		Pit Location (QQQQ): ____ - NE - NW - NE Sec. 13 Twp. 34 R. 40 ☐ East ☒ West 330 Feet from ☒ North / ☐ South Line of Section 1,650 Feet from ☒ East / ☐ West Line of Section Morton County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-129-21658-00-00	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? BENTONITE AND CUTTINGS	
Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) Depth from ground level to deepest point: 6 (feet)		☐ N/A: Steel Pits ☐ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 23 feet Depth of water well 380 feet		Depth to shallowest fresh water 144 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CEMENT Number of working pits to be utilized: 1 Abandonment procedure: EVAPORATION AND BACKFILL Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS			
Date Received: 04/29/2011 Permit Number: 15-129-21658-00-00 Permit Date: 05/02/2011 Lease Inspection: ☒ Yes ☐ No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
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Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 02, 2011

TRAVIS HURN
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: Drilling Pit Application
HENSHAW A 1
Sec.13-34S-40W
Morton County, Kansas

Dear TRAVIS HURN:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.