

15-167-02485-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Murfin Drilling Co., Inc.</b>		License Number: <b>30606</b> ✓
Operator Address: <b>250 N Water Suite 300 Wichita KS 67202</b>		
Contact Person: <b>Mark Robben</b>		Phone Number: ( <b>785</b> ) <b>483</b> - <b>5371</b>
Lease Name & Well No.: <b>Colliver A #7</b>		Pit Location (QQQQ): <b>C S2 NW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-167-02485q</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>5/5/11</b> Pit capacity: <b>110</b> (bbls)	Sec. <b>28</b> Twp. <b>14S</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1650</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1980</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Russell</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>18</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 ml Plastic Liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor pit daily for fluid loss. Remove fluid when job is complete</b>
Distance to nearest water well within one-mile of pit <b>n/a 732</b> feet    Depth of water well <b>240</b> feet		Depth to shallowest fresh water <b>n/a 58</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <b>(70) KDWR</b>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Salt Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove fluids, backfill &amp; level</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ <b>5/9/11</b> _____ Date		<b>RECEIVED</b> <b>MAY 10 2011</b> <b>KCC WICHITA</b> Signature of Applicant or Agent: <b>Mark J Robben</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>5-10-11</b> Permit Number: <b>15-167-02485</b> Permit Date: <b>5-5-11</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Marfin Drilling Company, Inc.  
 Lic. # 30666 Contact Person: Mark Robben Phone # 785-483-5371  
 Lease Name & Well # Colliver A-7 API # or Spud Date: 15-167-02485-00-00  
 Location: S/2-NW-SE/4 Sec: 28 Twp: 14 Rge: 13 E W County: Russell  
165 feet from the North South Line, 1980 feet from the East West Line of SE 1/4 section.  
 Purpose of Pit: Casing Leak Ssz. Depth to Ground Water: \_\_\_\_\_  
 Nature of Fluids: Brine, Crude Oil, Cement + Fresh water  
 Construction: Earth, Width: 10, Length: 18, Depth: 5 bbl capacity: 90 bbl.  
 Liner Specifications: Plastic  
 This lease produces from the following formation(s): LKC  
 Date of Verbal Permit: 5-5-2011, KCC Agent: Richard Wilson  
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
 Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_  
 Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_  
 Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
 \*\*\*\*\* KCC USE ONLY \*\*\*\*\*  
 Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
 Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
 \_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

TEXACO INC / TEXACO PRODUCTION  
 KINGFISHER OK 73750

28-14S-13W  
 C S/2 NW SE

#7 COLLIVER, CARRIE OWWO

site 4-1/2 S & 3-1/4 W OF BUNKER HILL KS	ty. RUSSELL	API 15-167-02485
contr: SOS WELL SVC	field HALL-GURNEY	
regd:		
fr date 10/11/1989	spud date 09/23/1989	drig comp 09/23/1989
	card issued 10/11/1989	last revised 10/29/2001

ELV: 1732 DF LOG	IP status
tops.....depth/datum	OIL/GAS, P 128 BO & 100 BWPD & 66 MCFGPD, WAB 2228-2264, SHAW 2558-2817 OA, 09/26/1989
* ANH.....660 +1072	NOTE: INFO RELEASED 10/29/2001 - ADD REWORK INFO
* B/ANH.....695 +1037	OLD INFO: OPERATOR WAS SKELLY OIL CO, 7
TARK.....2228 -496	COLLIVER, CARRIE, SPD 05/05/1940, 05/29/1049 10-3/4" 326 /
TOP.....2358 -626	175 SX (ALT 2), 7" 2893 / 150 SX, OIL, P 1,324 BOPD, LKC
PLATISM.....2711 -979	2893-2916, 06/01/1940(CARD ISSUED 09/01/1947)
TOR.....2809 -1077	CONTR: CLAUDE WENTWORTH DRLG
LANS.....2862 -1130	COMMENT: REDESCRIBED LOC - IS ALSO 991'FNL &
PBTD.....2912 -1180	660'FWL, SE/4; OPTIONAL SAMPLE TOP - DODGE 2811 (-
TD OLD.....2916 -1184	1079), LANS 2867 (-1135); WAS TEMP API IOG-53406
DDTD OLD.....2995 -1263	
* SAMPLE TOP	

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 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS

(over)

RECEIVED  
 MAY 09 2011  
 KCC WICHITA