

15-051-02402-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Grady Bolding Corporation		License Number: 7383 ✓	
Operator Address: P.O. Box 486		Ellinwood Kansas 67526	
Contact Person: Grady Bolding		Phone Number: (620) 564-2240	
Lease Name & Well No.: Karlin # 1		Pit Location (QQQQ): SW SW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) Plugging		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5/13/2011 Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): 24 Length (feet) 12 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Well pit lined with liner accepted by KCC. Top of liner covered along pit circumference with dirt to keep from slipping into pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Plugging operation took 2 or 3 hours. Pit was observed constantly throughout to make sure it was handling the fluid from the plugging process.	
Distance to nearest water well within one-mile of pit: 11325 feet Depth of water well 80 feet		Depth to shallowest fresh water 80 35 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> DWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cementing Number of working pits to be utilized: 1 Abandonment procedure: Allow pit to dry; place subsoil into pit first followed by topsoil on top Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant/Agent	
RECEIVED MAY 19 2011 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: 5-19-11 Permit Number: 15-051-02402 0000 Permit Date: 5-19-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			